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# Assets Integrated Monitoring & Centralized Analytics System

Energy & Digital World

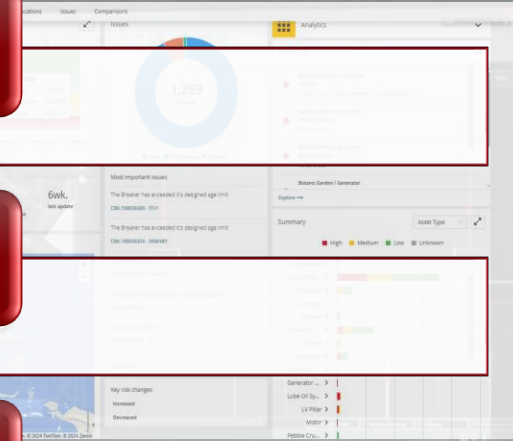
1. Assets Lifecycle

2. Managing Asset Performance

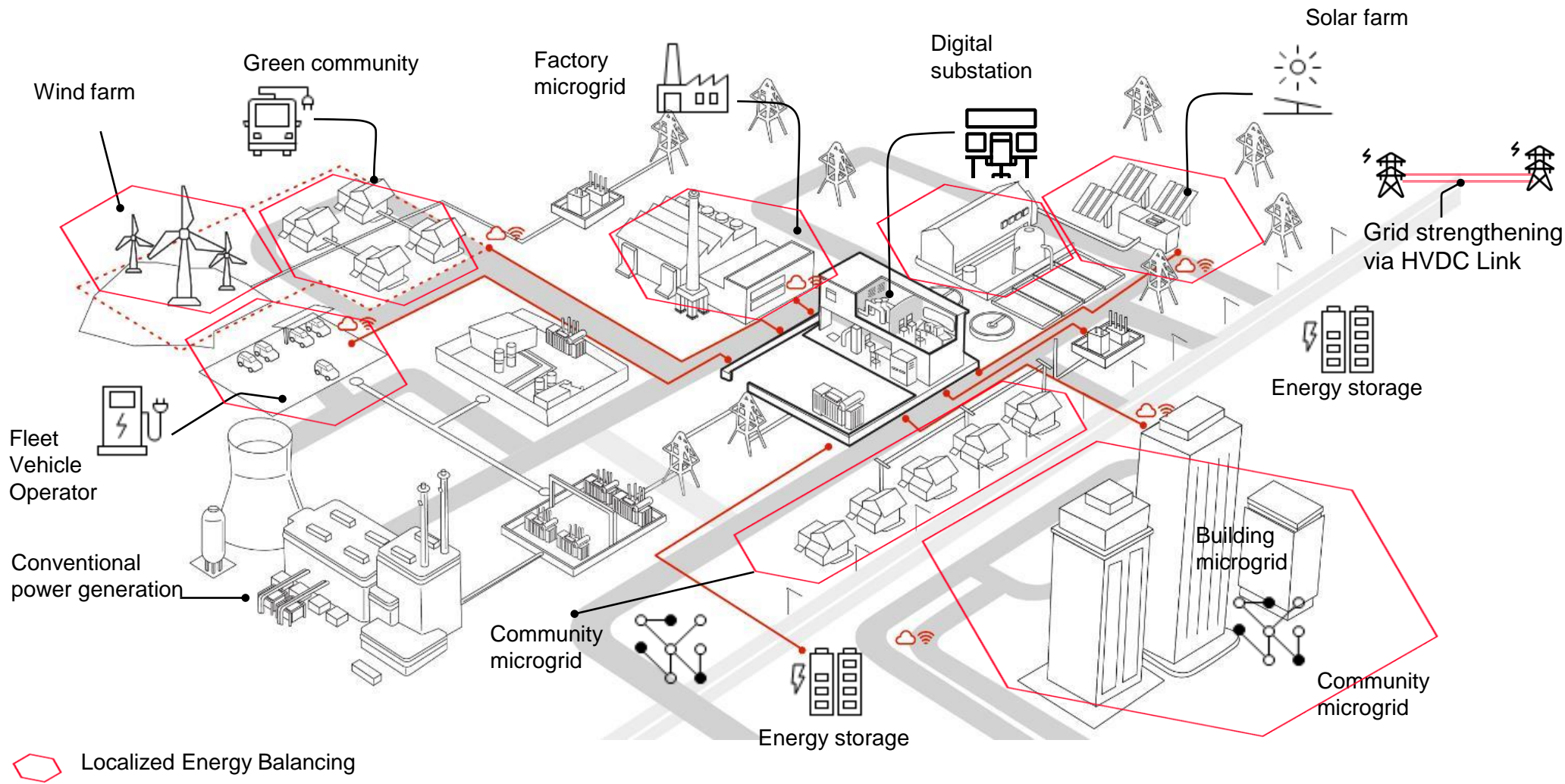
3. Lumada APM for Risk Based Maintenance

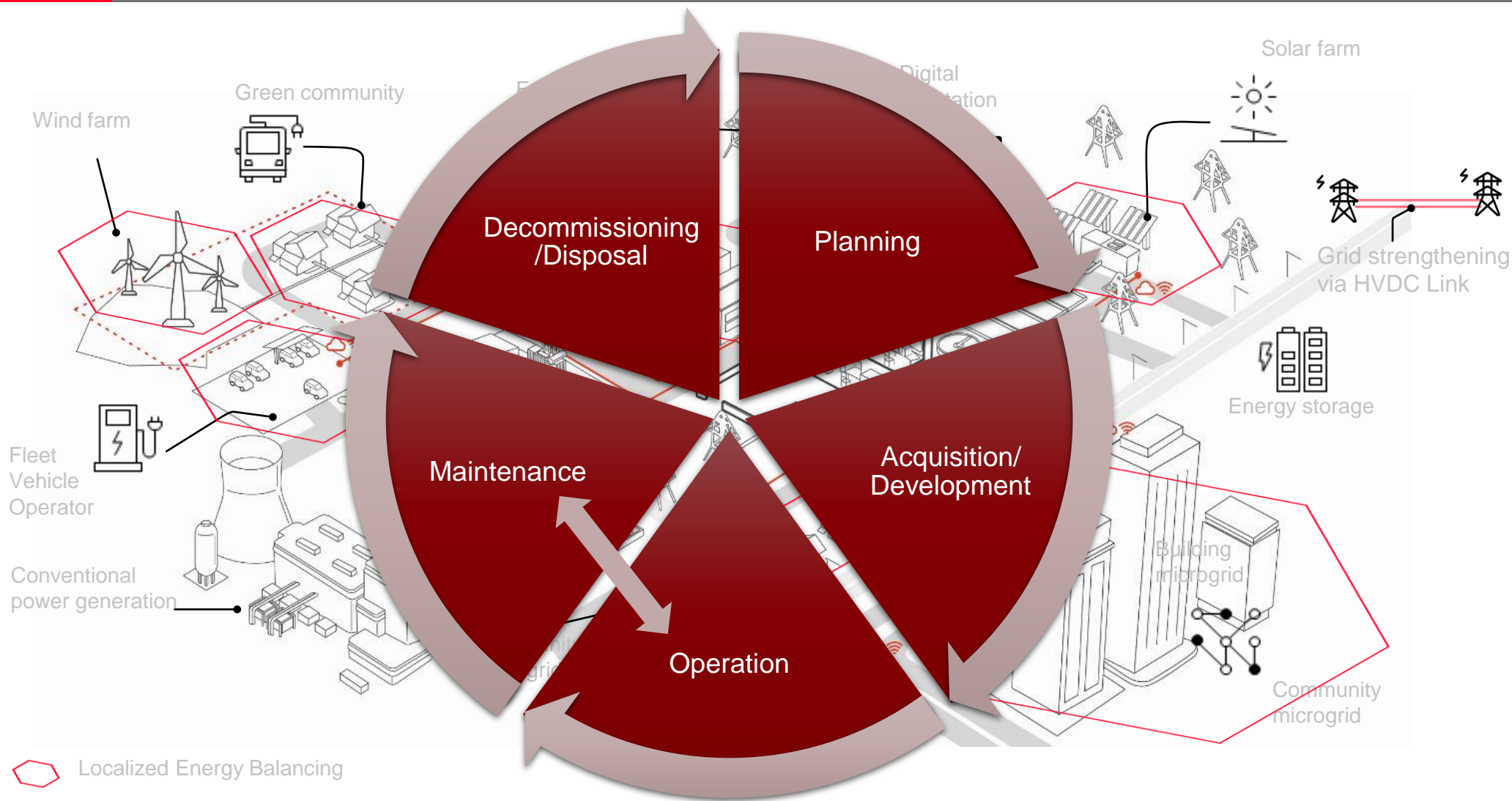
4. Use Case and Value

5. Q & A








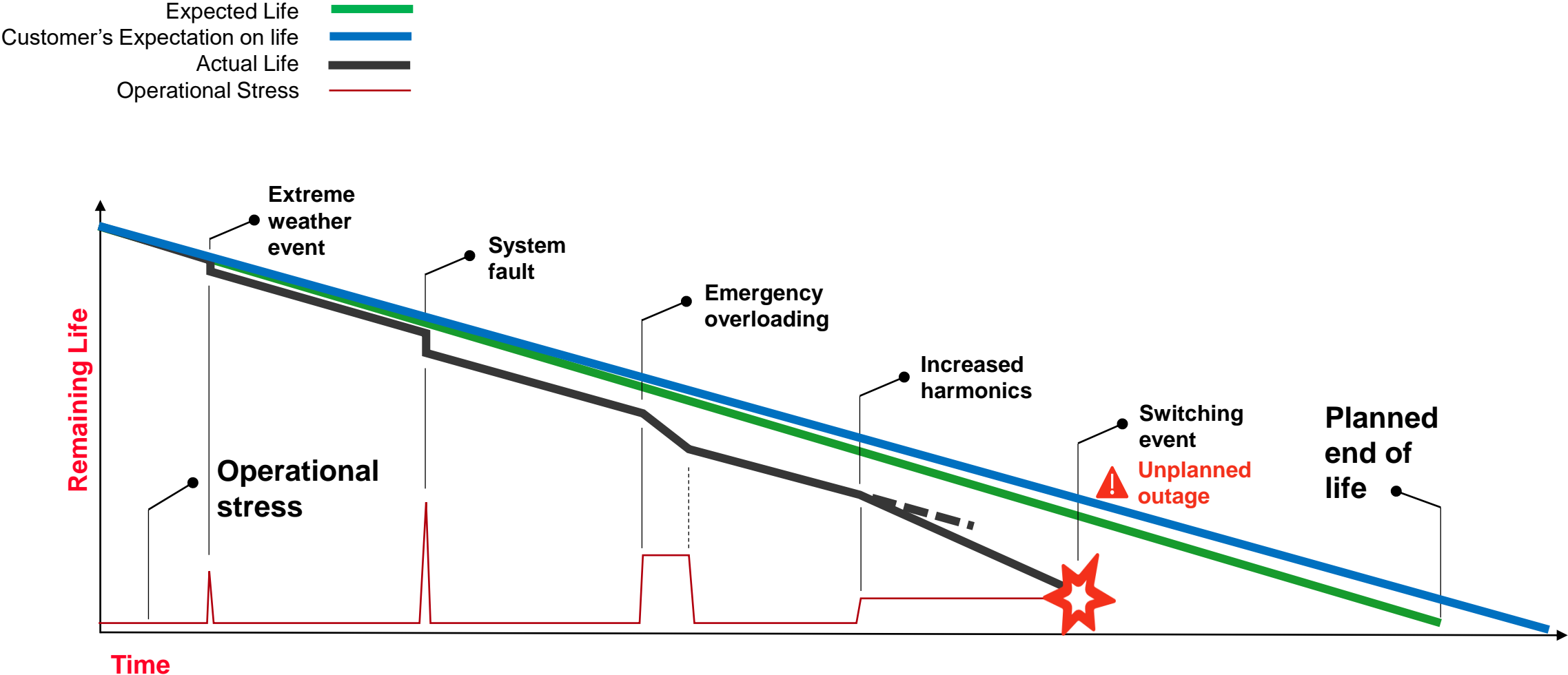






## Principles in line with ISO 55000: Get the balance correct

<b>Productivity</b>		Dispatch information about job, asset, tools, parts, history Capture information for better analysis & decision making Reduce job backlog, wasted time & rework; improve production, up-time
<b>Cost</b>		Efficiency & effectiveness Reduce overtime, contractors, third-party services Avoid/shorten outages & shutdowns
<b>Safety</b>		Detection and prevention – incidents, accidents, defects Permits, approvals, risk assessments, job processes, visual guides Intelligent scheduling and dispatch based on skill, location, availability
<b>Governance</b>		Enforce business processes and policies Meet regulatory guidelines, safety and environment concerns Activities performed safely, efficiently & effectively with an audit trail
<b>Visibility</b>		Monitor the assets, work and workforce Visible status and progress, Improved scheduling and response Record accurate, reliable data on the job

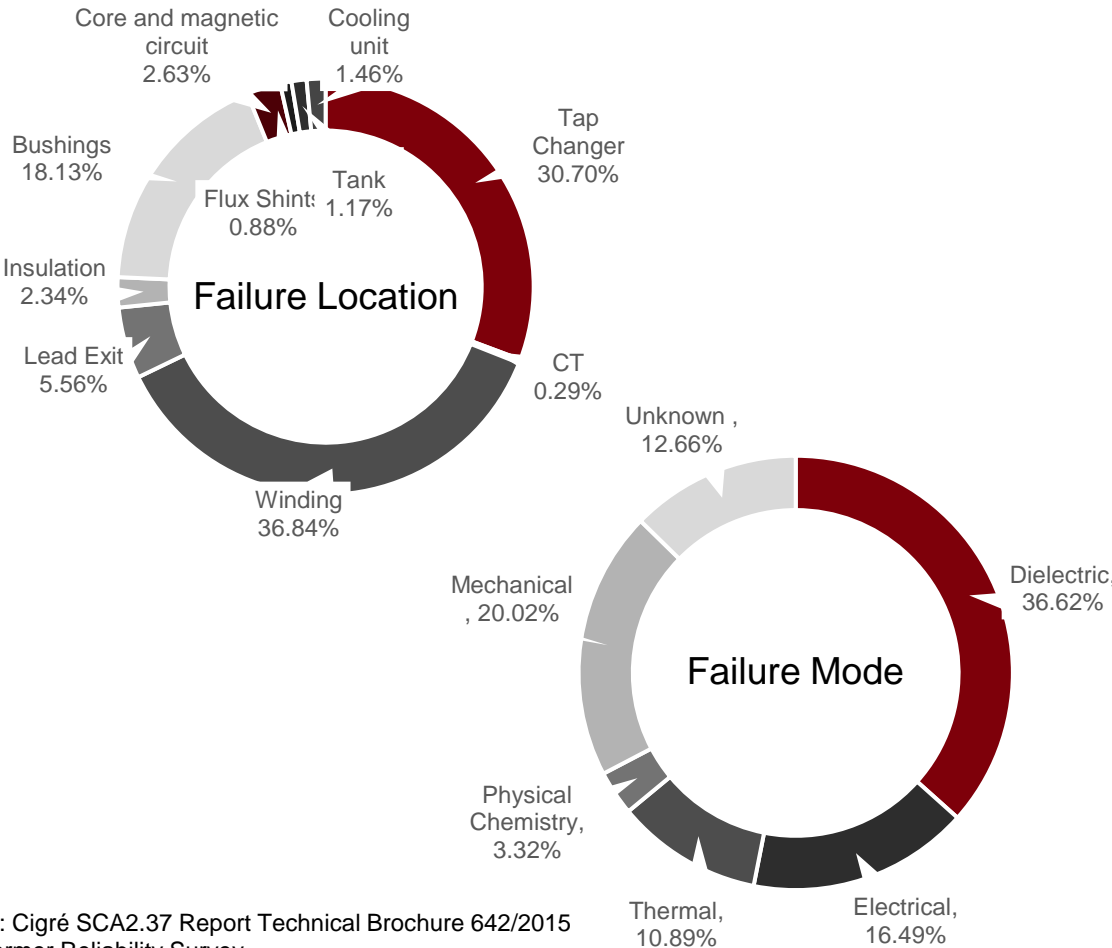


## Transformers Failure Rates Statistics

Investigated population and failure rates of substation transformers

FAILURES & POPULATION INFORMATION	HIGHEST SYSTEM VOLTAGE						
	69 kV - 99kV	100 kV - 199kV	200 kV - 299kV	300 kV - 499kV	300 kV - 699kV	above 700 kV	All
Number of Utilities	11	38	31	27	3	4	58
Number of Transformers	2,962	10,932	4,272	3,233	434	348	22,181
Transformer-Years	15,267	64,718	37,017	25,305	4,774	2,991	150,072
Major Failures	144	280	186	152	27	10	799
FAILURE RATE	0.94%	0.43%	0.50%	0.60%	0.57%	0.33%	0.53%

Based on statistical data provided by IEEE - "A Worldwide Transformer Reliability Survey" and Cigré " - WG A2.37, Transformer Reliability Survey"

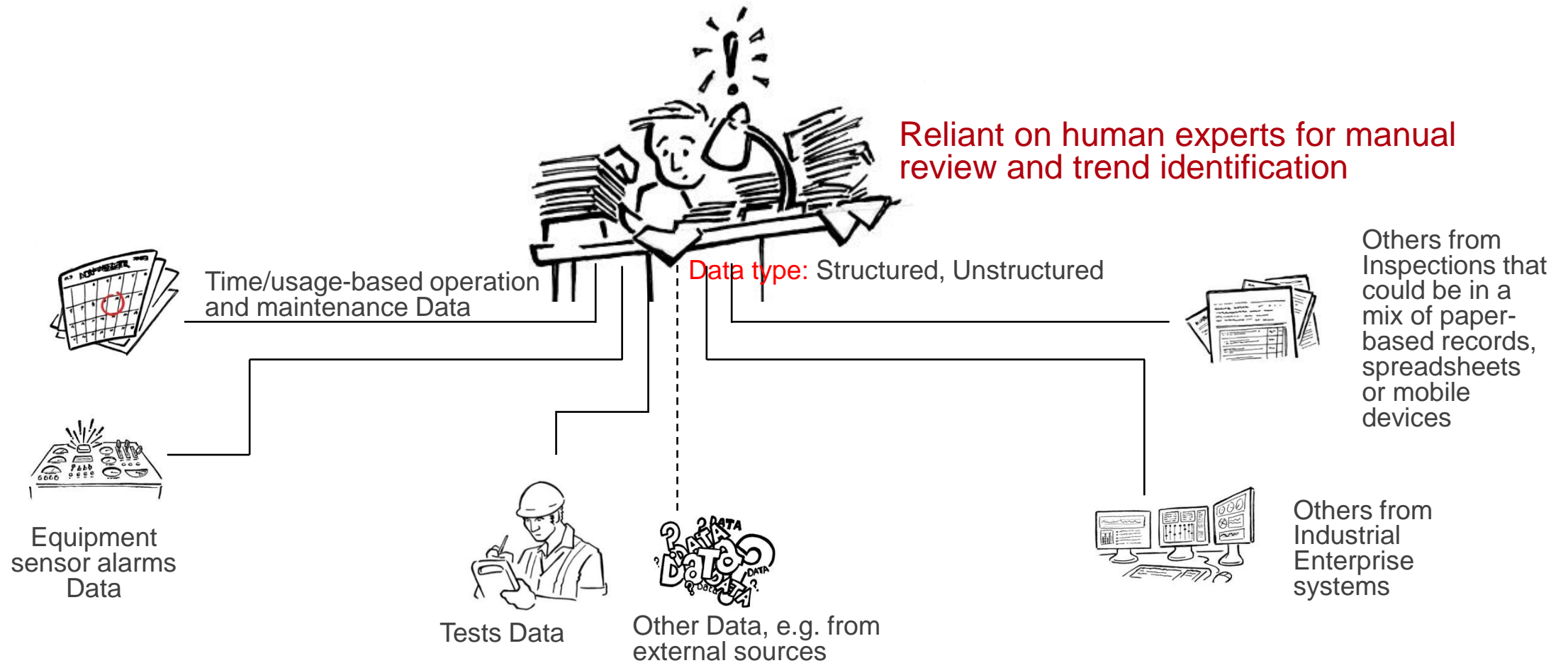


Source: Cigré SCA2.37 Report Technical Brochure 642/2015 Transformer Reliability Survey

Need to manage Asset Performance to ensure its reliability and avoid unplanned breakdown



# Managing Asset Performance need to review, interpret, analyze asset operation and maintenance data



**Asset Information and Data come from everywhere to be interpreted**



**Manual processes**

**Disconnected data**

**Knowledge loss**

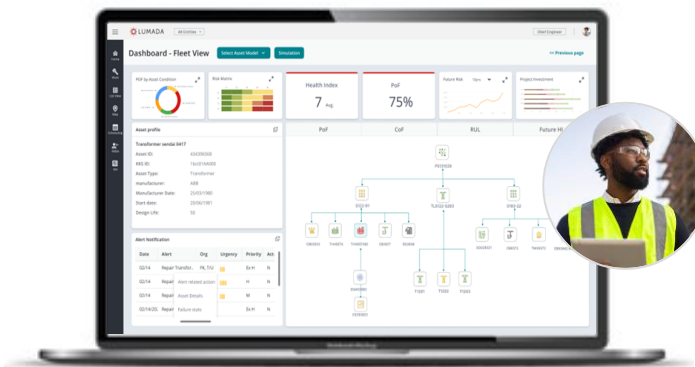
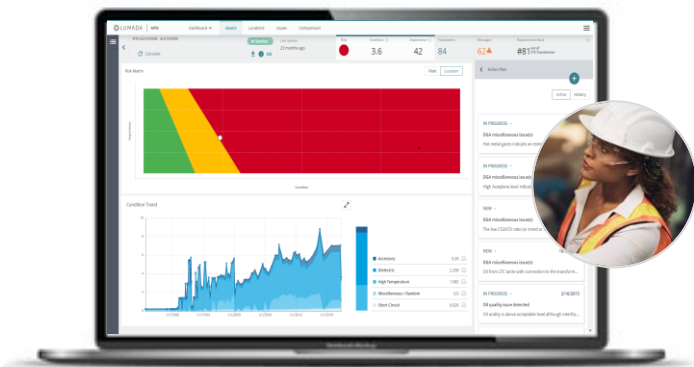
2

...leads to impossible decisions

How do  
organizations  
**prioritize?**

Last minute  
unplanned work  
orders can cost  
**more**  
than planned work.





## HEALTH

Previously known as “Health & Prognostics”

We help you visualize **asset** condition through data-driven modeling and prognostics to maximize uptime across your operations.

Short term ♦ Operational

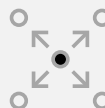


## RELIABILITY

Previously known as “Reliability Manager”

We help you implement **system** reliability engineering methodologies to drive safe, reliable and compliant operations.

Medium term ♦ Tactical



## OPTIMIZATION

Previously known as “Strategy Manager”

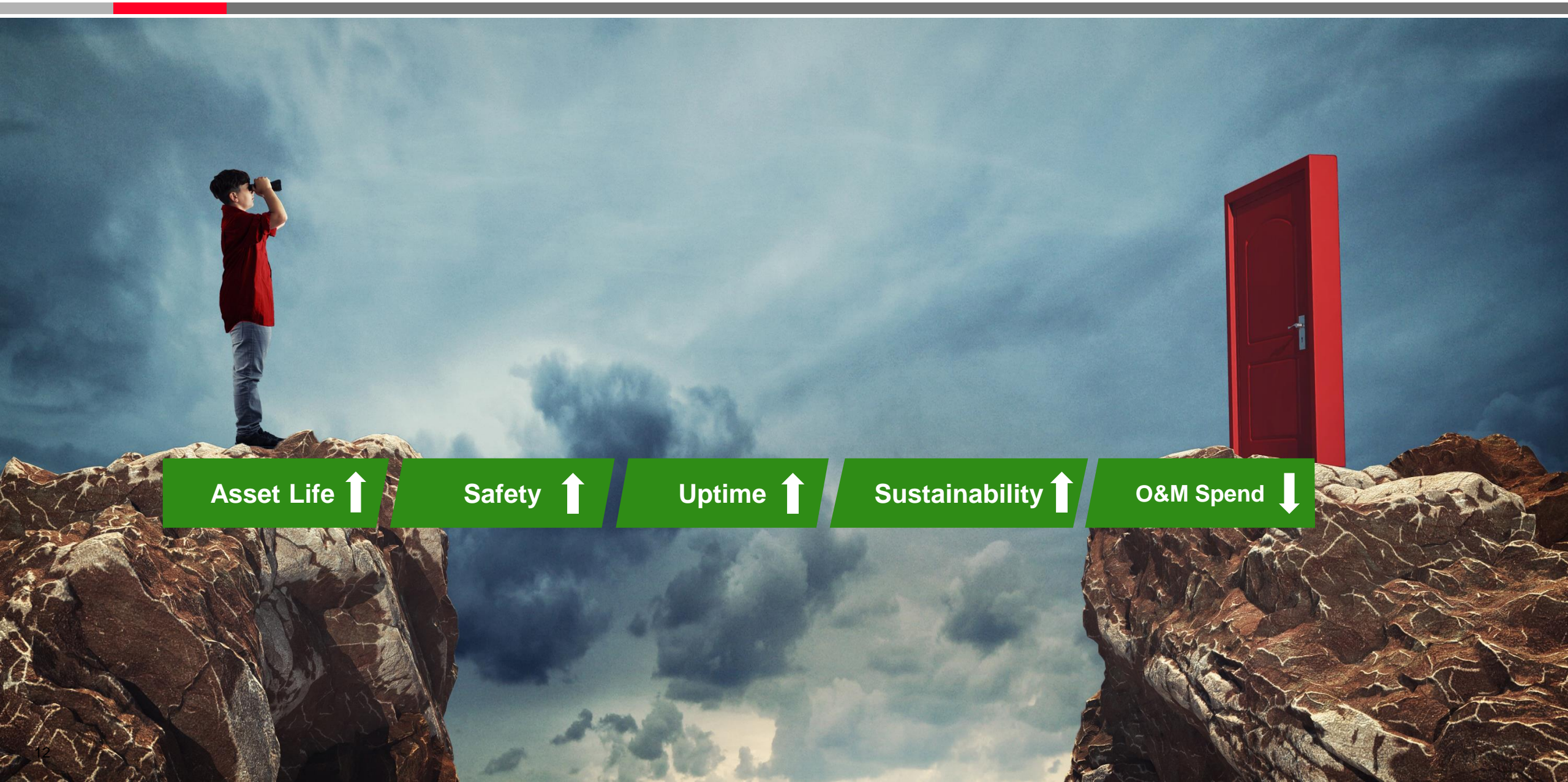
We help you optimize **portfolio** resources to balance performance, risk & cost to achieve your business objectives.

Long term ♦ Strategic



NOTE: Every business is unique! Consult with one of our experts to see if your business is better suited for a more advanced module.





Asset Life ↑

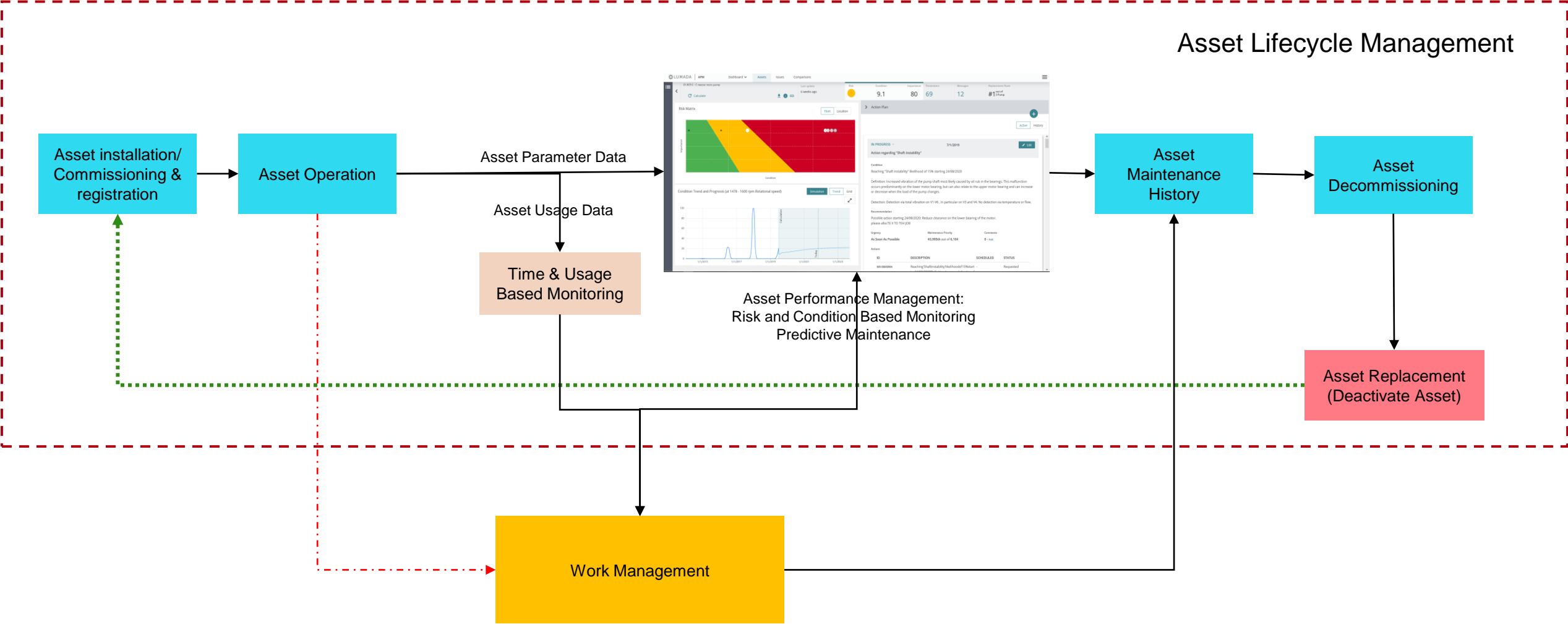
Safety ↑

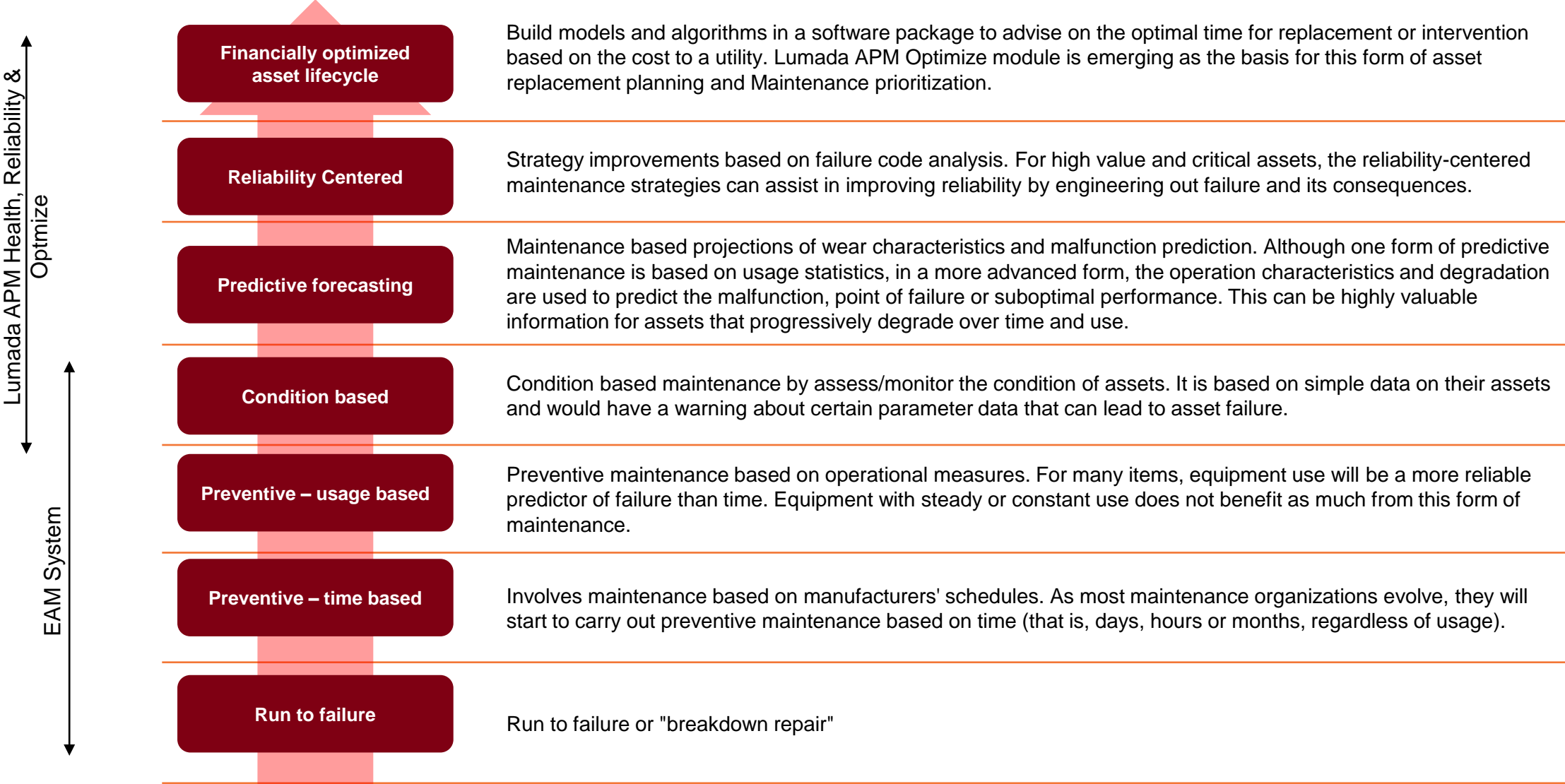
Uptime ↑

Sustainability ↑

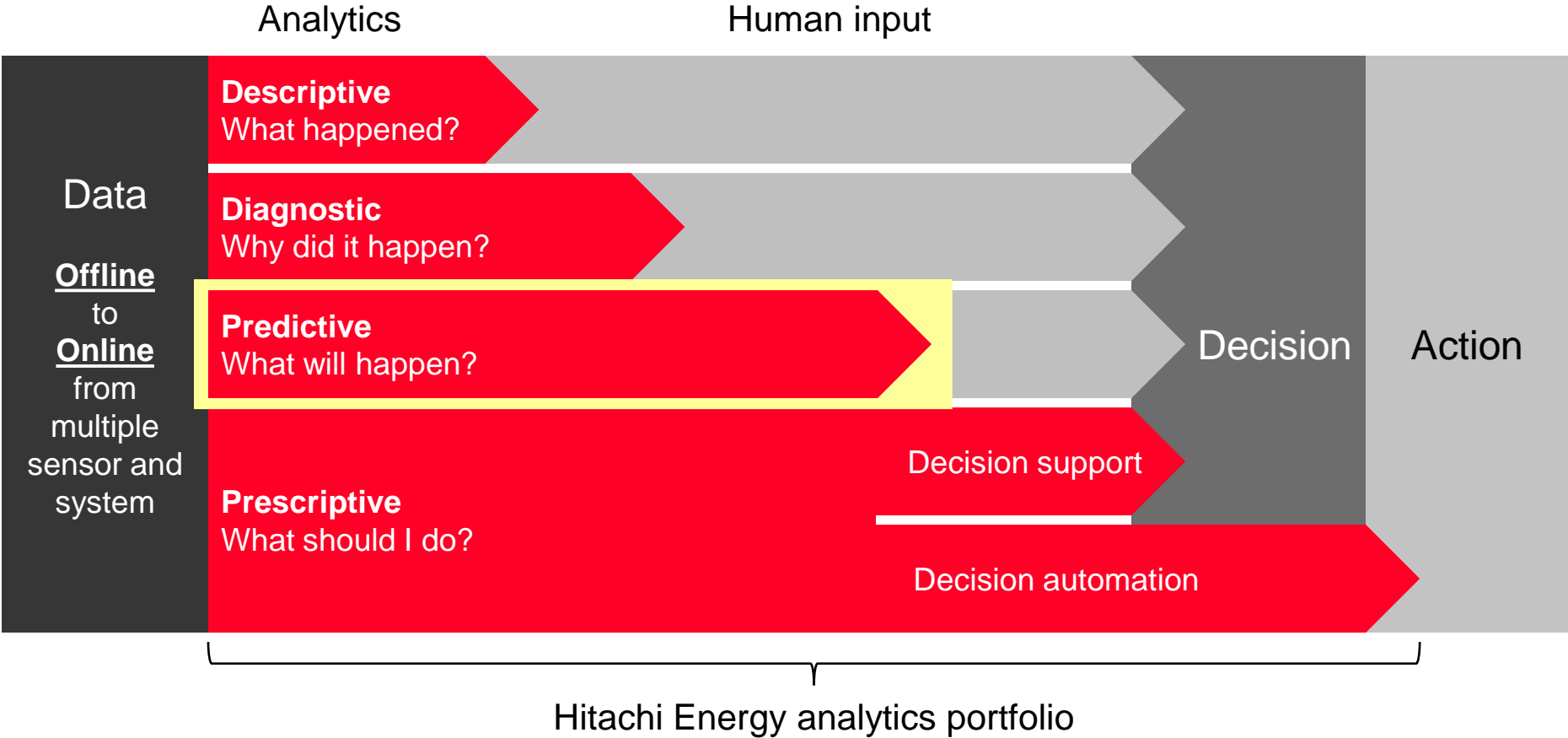
O&M Spend ↓





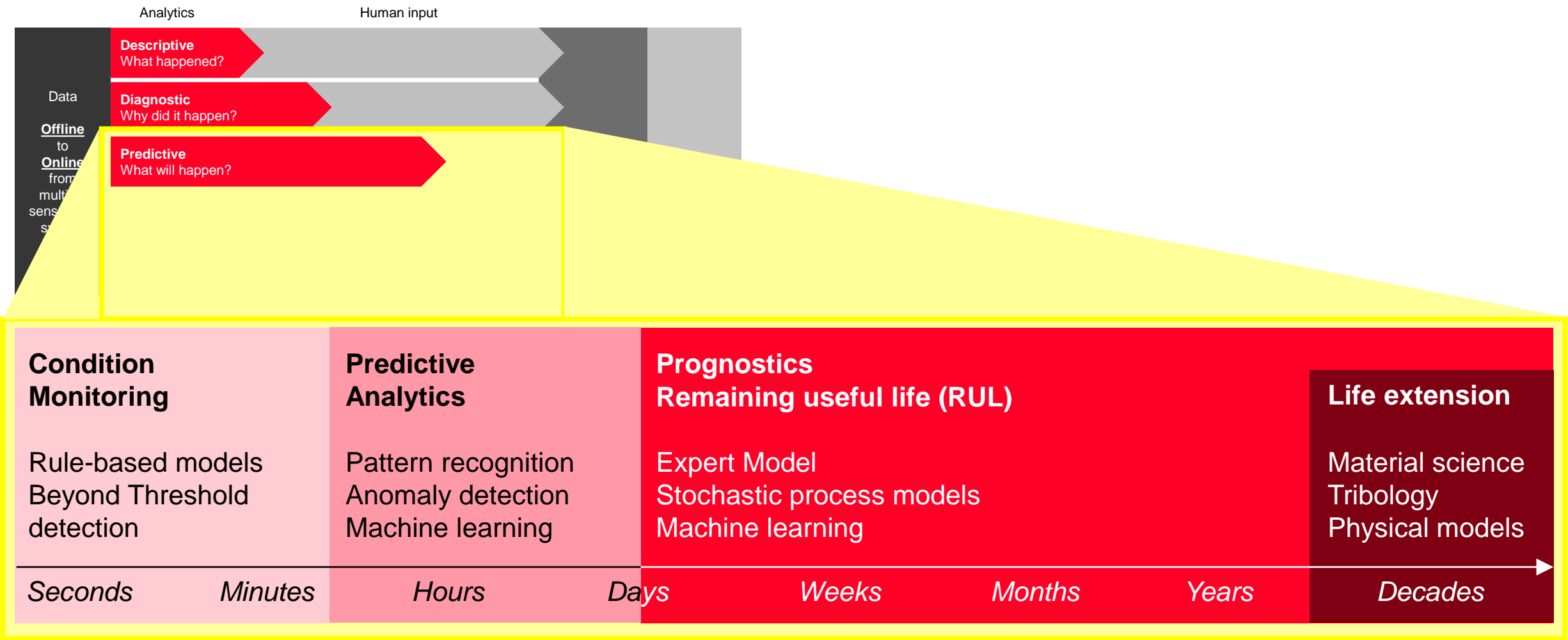


Need for operational improvement steers analytics from descriptive to predictive



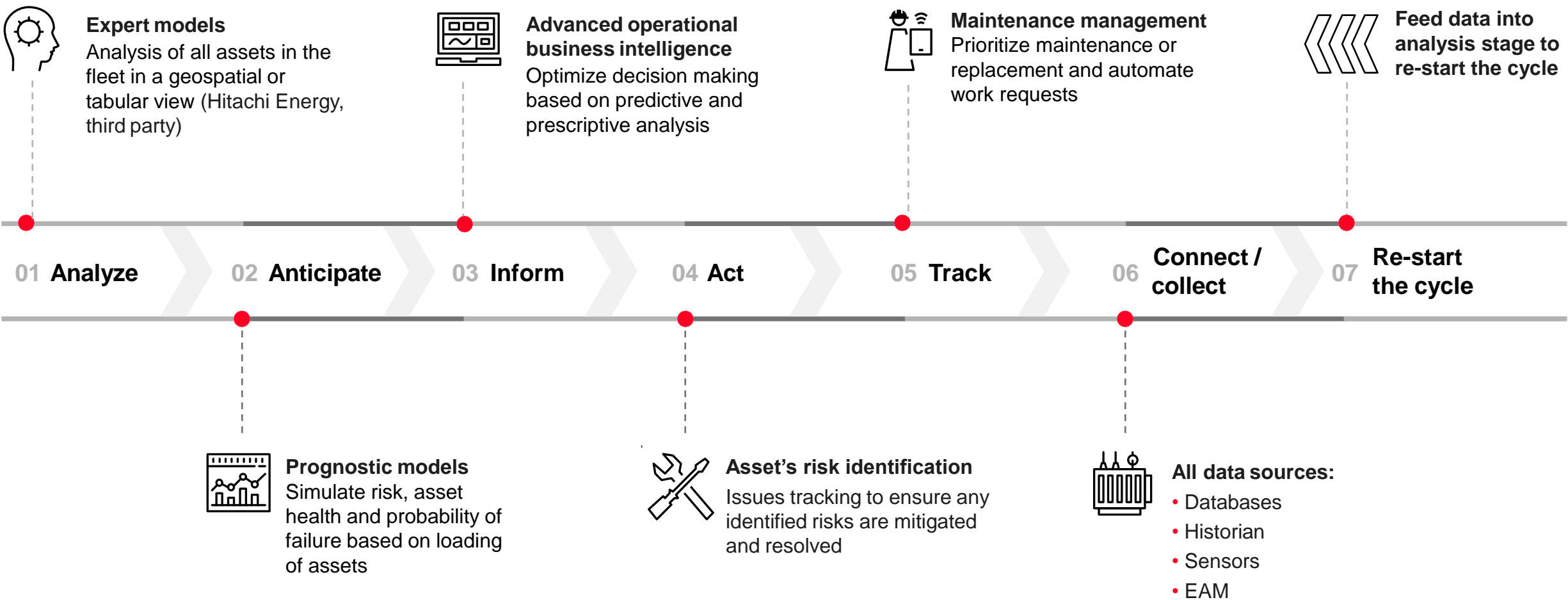
# Predictive technologies differ significantly in their prognostic horizon

Prognostic solutions offer future risk profiles over months – more than early warnings of imminent failure





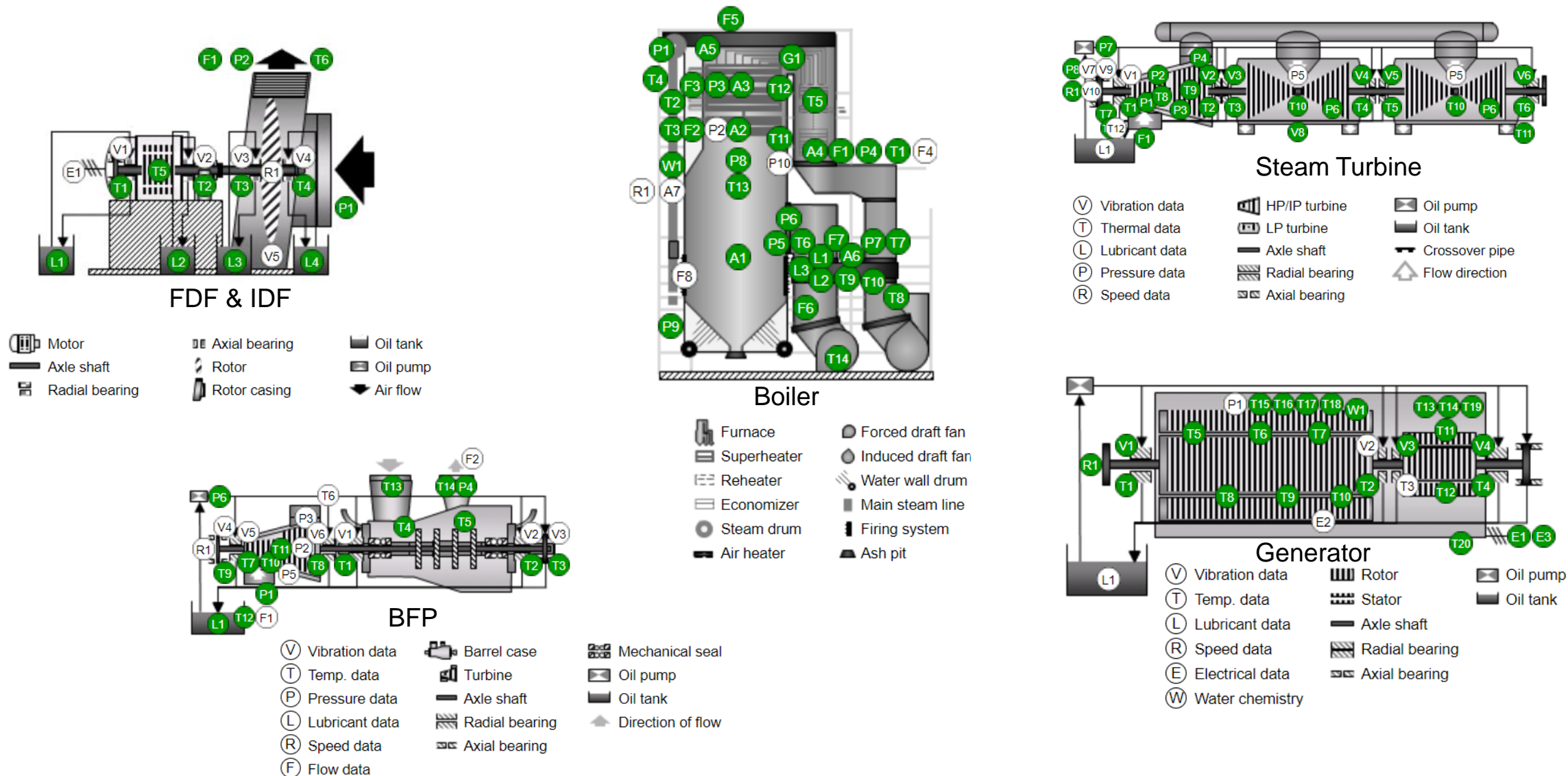
## Enterprise asset health analytics to improve processes through risk-based optimization



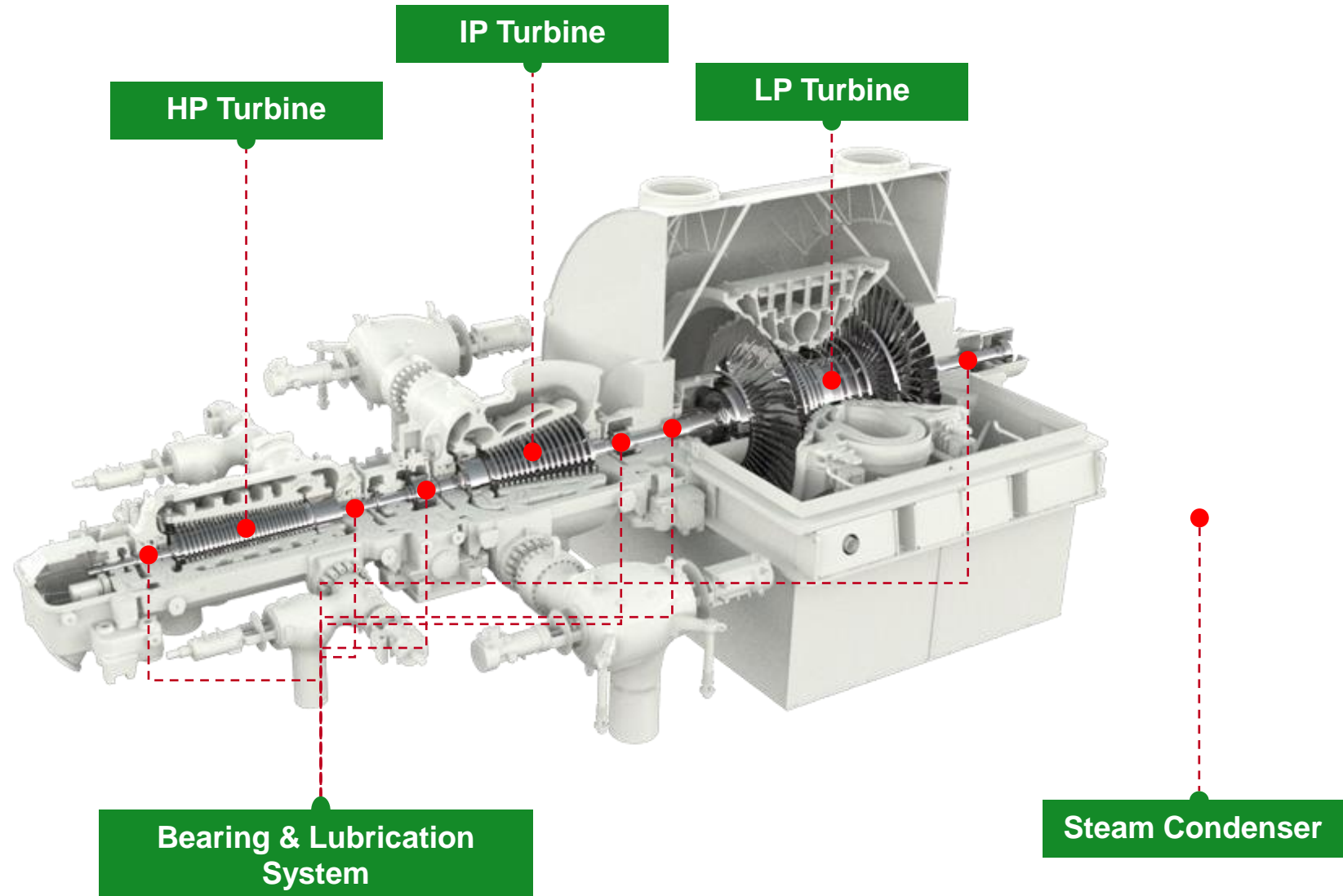
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# Steam Turbine Power Plant: Asset, Component and Data



# Lumada APM Prognostics Model for Steam Turbine





# Lumada APM Prognostics Model for Steam Turbine – High Pressure Turbine

- 3 Temperature measurements
- 2 Lubrication measurements
- 3 Vibration measurements
- 1 Speed sensor

Malfunction Modes	Data Source
HP Turbine: Solid Particle Erosion (SPE)	Z1 B1 Z2 V1
HP Turbine: Blade Cracking	B1 Z2 V1
HP Turbine: Rotor Imbalance	V1 T1 V2 T2 L1
HP Turbine: Rotor Misalignment	V1 T1 V2 T2 L1 T3
HP Turbine: Rotor Rub	Z1 V1 V2
HP Turbine: Rotor Bow	V1 T1 V2 T2 L1
HP/IP Coupling Deterioration	V2 T3 L2 V3

$f_x$  Stochastic process model (Markov)  
Stochastic inference model (Bayes)

7 malfunction mode templates

40 Plus Raw and Calculated Parameter types

HP Bearing (Turbine End)

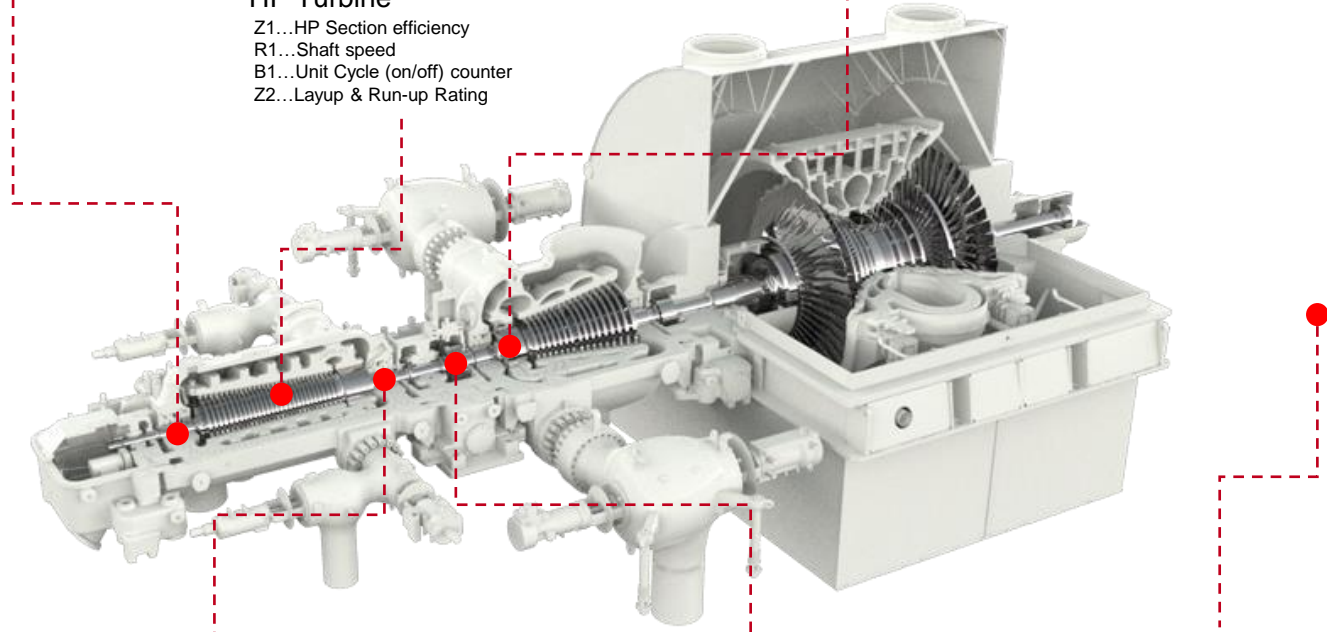
V1...Bearing vibration  
T1...Bearing temperature

IP Bearing (Turbine End)

V3...Bearing Vibration

HP Turbine

Z1...HP Section efficiency  
R1...Shaft speed  
B1...Unit Cycle (on/off) counter  
Z2...Layup & Run-up Rating



HP Bearing (Generator End)

V2...Bearing vibration  
T2...Bearing temperature

HP/IP Coupling

T3...HP/IP Coupling temperature  
L2...Gear Oil Analysis

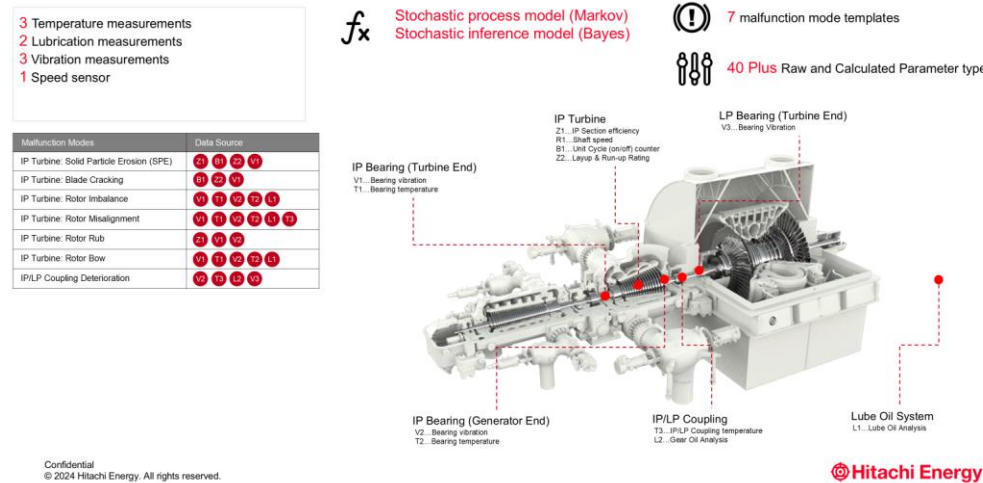
Lube Oil System

L1...Lube Oil Analysis

Lumada APM Prognostics for Steam Turbine – Intermediate Pressure Turbine

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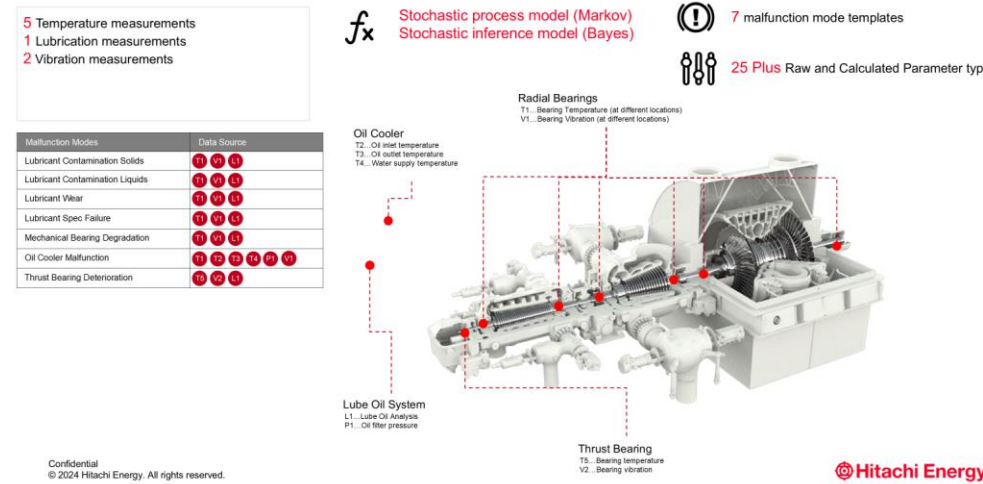
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Lumada APM Prognostics for Steam Turbine – Bearing & Lubrication System

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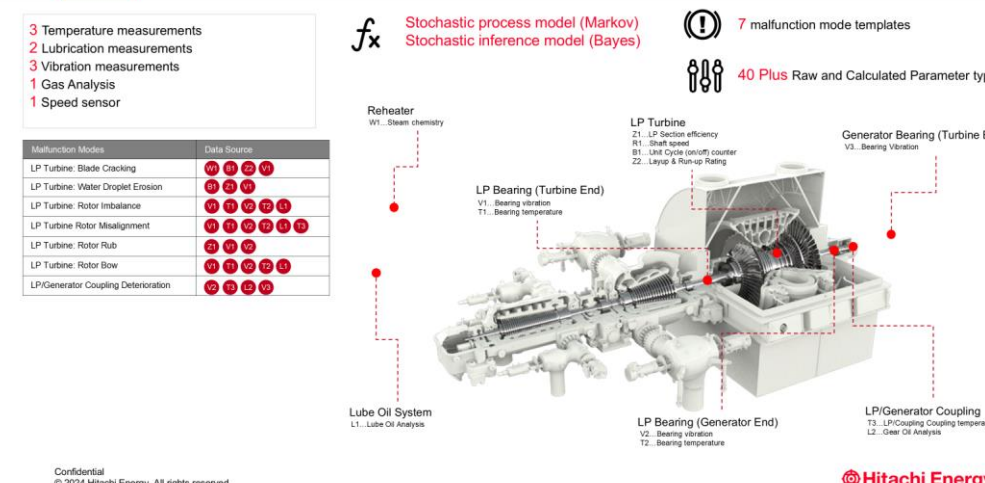
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Lumada APM Prognostics for Steam Turbine – Low Pressure Turbine

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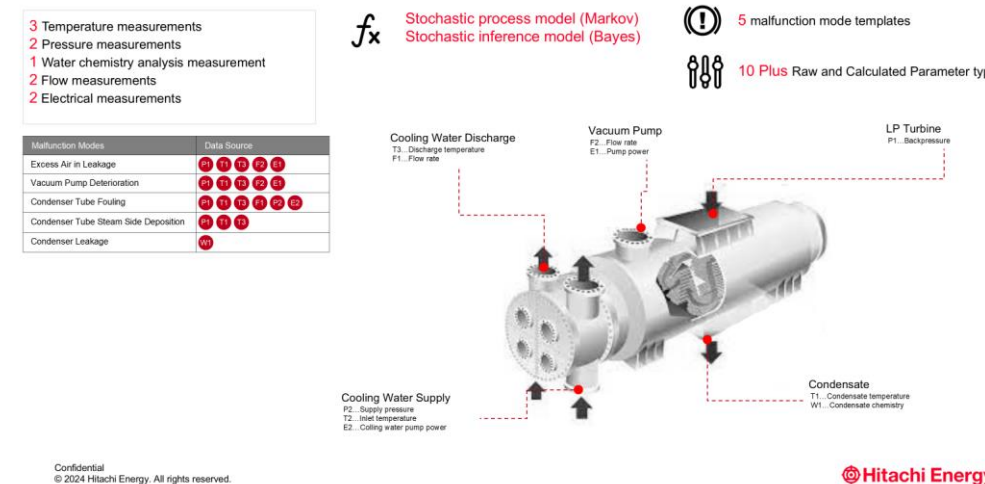
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Lumada APM Prognostics for Steam Turbine – Steam Condenser (Water cooled)

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## Creation, validation and management of prognostic APM performance models

Report no.: DEMO-FOSSIL DEMO-FOSSIL PPRA1.DFGU1.STB1.20210908093747-00  
Date: 08.Sep21  
Version: 3.3.220420, Release: 1.0  
Observations Recalculate Clear all

### Equipment specification

Operator name: DEMO-FOSSIL  
Unit name: DFGU1  
Unit location:   
Contact person: Don Demo  
Phone: +1234567890  
E-mail: don@demo.com  
Component type: Steam turbine  
Component OEM & model: OEM demo, model demo  
Component group: STB  
Serial number: STB1  
Elements monitored: Bearings, casing, blades, oil, oil pump  
Alarm owner: An Example  
Phone: +1234567890  
E-mail: an@example.com

### Condition diagnostics

Select: [V1] [P6] [T11] [V2] [P7] [T12] [V3] [P8] [T13] [V4] [P9] [T14] [V5] [P10] [T15] [V6] [P11] [T16] [V7] [P12] [T17] [V8] [P13] [T18] [V9] [P14] [T19] [V10] [P15] [T20]

### Malfunction prognostics

Select: [Control system defect] [Bearing defect] [Blade crack or liberation] [Water induction] [Reheat valves defect] [Oil cooler defect] [Unbalance] [Oil leakage] [Bucket or blade fouling] [Oil water contamination] [Oil particle contamination]

### Malfunction modes (Scenarios)

Parameter type specification	Value specifications	Value limits	Value intervals	P(M) = Likelihood of observing a malfunction based on indications in step 6	P(G M) = Likelihood of reaching an alarm level given malfunction (scenario)
P2.1 DEMO-FOSSIL_T1900 Turb Oil From Cooler	deg F	160 150 130 100	[160, +∞) [150, 160) [130, 150) [100, 130)	Not possible	0.09% 0.27% 0.18% 0.18% 0.09% 0.18%
P2.2 DEMO-FOSSIL_U1005-1010 Turb Big Vibration	MILS	9.4 8.2 7 0	[9.4, +∞) [8.2, 9.4) [7, 8.2) [0, 7)	Not possible	0.09% 0.27% 0.18% 0.18% 0.09% 0.18%
P2.3 DEMO-FOSSIL_U1002 Turb Valve Positions	PCT	104 102 100 0	[104, +∞) [102, 104) [100, 102) [0, 100)	Not possible	0.09% 0.27% 0.18% 0.18% 0.09% 0.18%
P2.4 DEMO-FOSSIL_U1017+3610 Turb Shaft Speed	RPM	3800 3750 3700 3550	[3800, +∞) [3750, 3800) [3700, 3750) [3550, 3700)	Not possible	0.09% 0.27% 0.18% 0.18% 0.09% 0.18%
P2.5 STB_R1_E1006 Gross power output	MW	0 0 0 0	[0, +∞) [0, 0) [0, 0) [0, 0)	Not possible	0.09% 0.27% 0.18% 0.18% 0.09% 0.18%
P2.6 DEMO-FOSSIL_U1001+1003+3601-3606 Turb Shell & Diff Expansion	MILS	1.4 1.3 1.1	[1.4, +∞) [1.3, 1.4) [1.1, 1.3)	Not possible	0.09% 0.27% 0.18% 0.18% 0.09% 0.18%

Next maintenance: 30 Jun'22 (proposed) Schedule  
Prognostic horizon (zoom): [Short (12 days)] [Long (12 weeks)] [Maximum (12 quarters)]  
View: [Percentages]  
Vary load and data history: Load min: 150 MW Load max: 650 MW  
History start: 2008-01-01 History end: 2021-09-07  
Reference date: 2021-09-07 (UTC)

# Lumada APM Prognostics – Asset Failure Time Window

Condition Trend and Prognosis (at 4 - 9 MW Power (MW))



Simulation

Trend

Grid

	9/13/2021	7/24/2024
Condition	14.787	68.29
Cooling defect	14.787	68.29
Axial bearing defect	6.27	63.477
Radial bearing defect	4.72	39.447
Shaft crack	3.688	10.89
Coupling pin crack	3.688	10.89
Pole coil fixation defect	0.54	2.031
Windings insulation def...	0.799	1.508
Short circuit	0.0	0.02

Condition Trend and Prognosis (at 4 - 9 MW Power (MW))

Simulation

Trend

Grid

Condition	1/2/2023	3/2/2023	4/1/2023	5/1/2023	5/31/2023	6/30/2023	7/30/2023	8/29/2023	9/28/2023	10/28/2023	11/27/2023	12/27/2023	1/26/2024	2/25/2024	3/26/2024	4/25/2024	5/25/2024	6/24/2024	7/24/2024
Condition	3%	50%	51%	53%	54%	56%	57%	58%	59%	60%	61%	62%	63%	64%	65%	66%	67%	68%	68%
Cooling defect	3%	50%	51%	53%	54%	56%	57%	58%	59%	60%	61%	62%	63%	64%	65%	66%	67%	68%	68%
Axial bearing defect	3%	38%	40%	42%	44%	45%	47%	49%	50%	52%	53%	55%	56%	58%	59%	60%	61%	62%	63%
Radial bearing defect	3%	21%	22%	23%	25%	26%	27%	28%	29%	31%	32%	33%	34%	34%	35%	36%	37%	38%	39%
Shaft crack	3%	10%	10%	10%	11%	11%	11%	11%	11%	11%	11%	11%	11%	11%	11%	11%	11%	11%	11%
Coupling pin crack	3%	10%	10%	10%	11%	11%	11%	11%	11%	11%	11%	11%	11%	11%	11%	11%	11%	11%	11%
Pole coil fixation defect	3%	1%	1%	1%	1%	1%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%
Windings insulation defect	3%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%
Short circuit	3%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

☒ Show PoF value

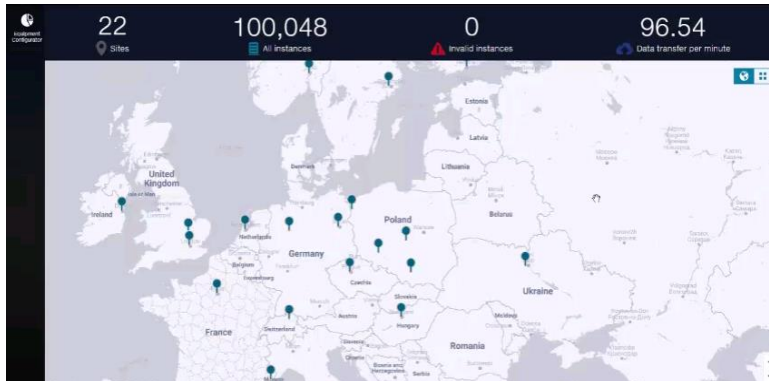


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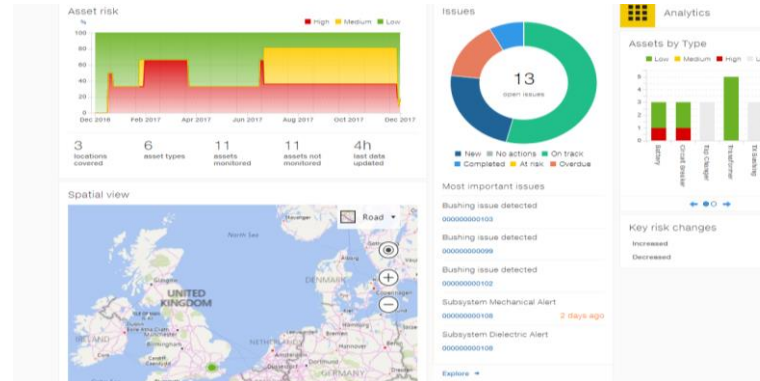


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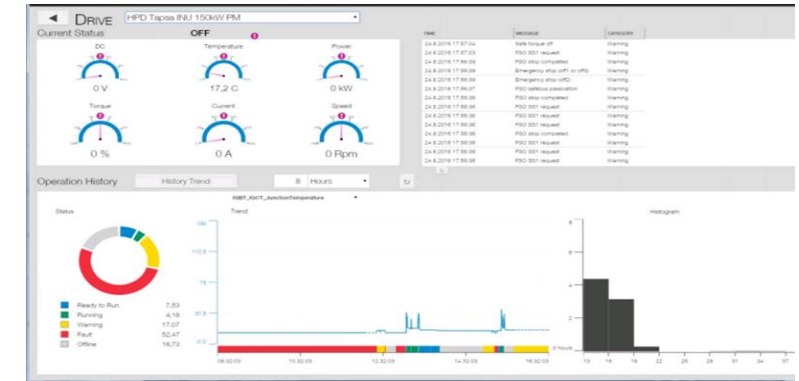
## Fleet



## Unit



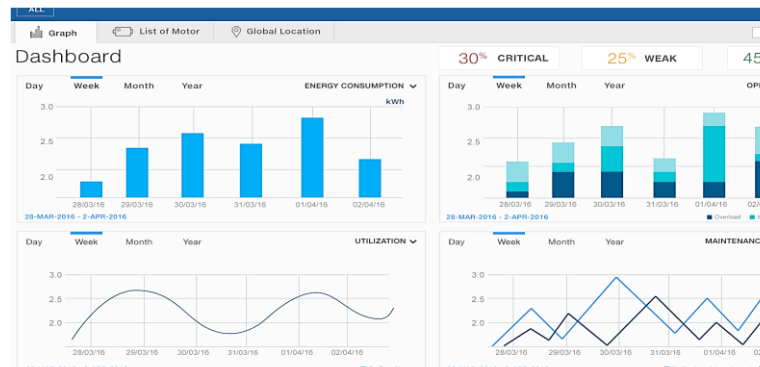
## Component



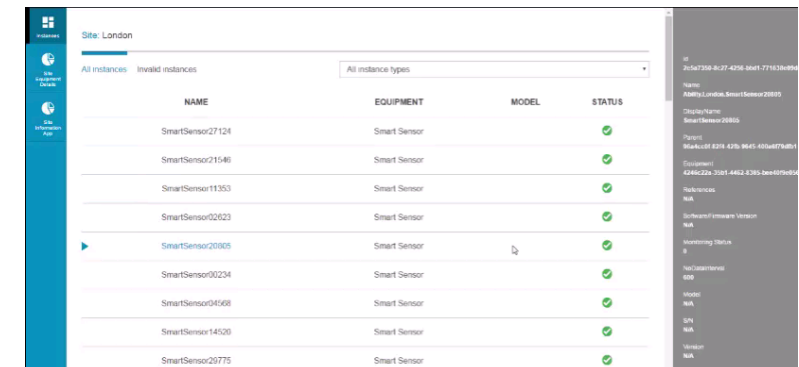
## Fleet



## Unit



## Component



## Use Case

1. Having ageing critical asset
2. Need to improve workforce productivity
3. Need decision support for Asset maintenance prioritization
4. Need decision support for Asset replacement planning
5. Having limited asset expert to analyze critical asset condition
6. Having limited planned maintenance window time
7. Plan to utilize asset data from multiple systems to analyze asset condition
8. Dx in the maintenance activities

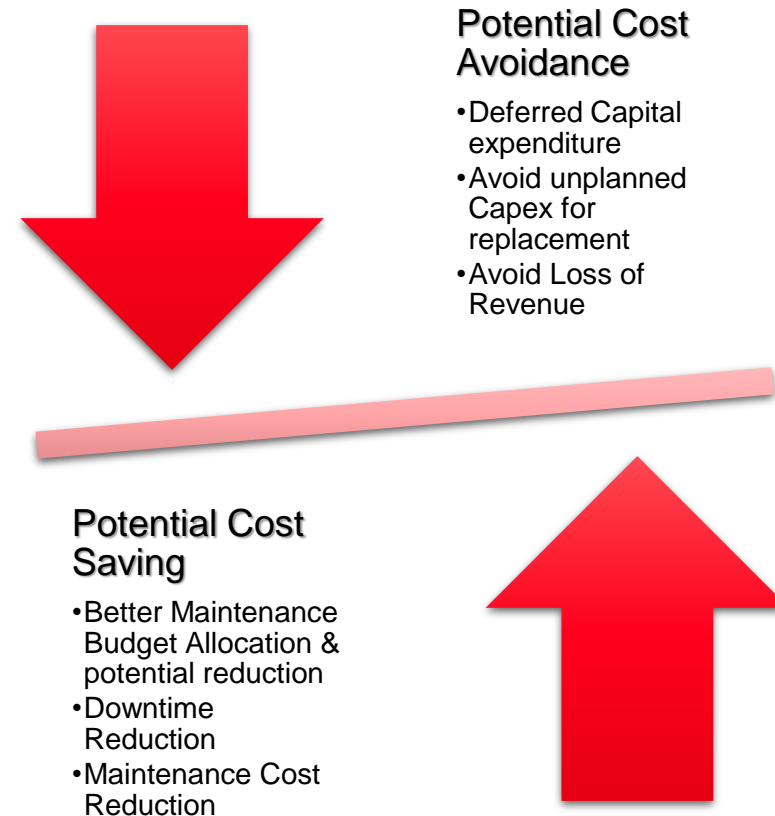


Transform real-time and historical asset data into strategic insights on the health of your mission critical assets

Top Benefits		Lumada APM can help..
Asset Health Monitoring	→	Consolidate data on assets and their condition and make available to key stakeholders in timely manner
Decision Support on Maintenance	→	Deployment of advanced decision support tools
Avoid Catastrophic	→	Provide visibility and increased awareness of potential failures to support operational decision making
Improve Budget Utilization	→	Information availability enables maintenance to be delayed on healthy assets
Maintenance Strategy	→	Provide a path and strategy to applying condition-based maintenance strategy to asset portfolio
Deferr CAPEX & Reduce OPEX	→	Optimizes the overall CAPEX and OPEX spending using maintenance priority and replacement score

## Leading Factor for Cost Saving and Cost Avoidance

- Prevent Catastrophic Failure
- Avoid unplanned breakdown
- Extend asset life
- Understand asset health and risk for each individual asset
- Better understanding on the required Maintenance
- Visibility on the overall asset risk
- Visibility in the Maintenance priority
- Information for the replacement priority
- Etc.



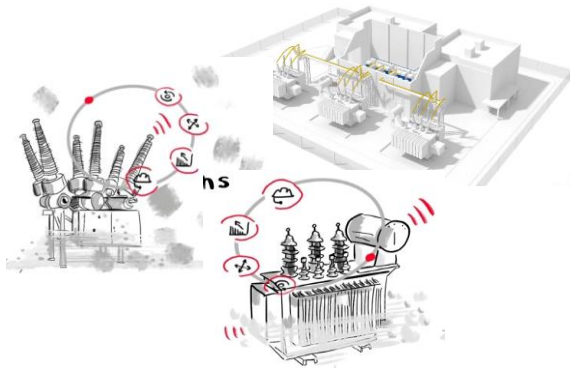
**Benefit Realization**



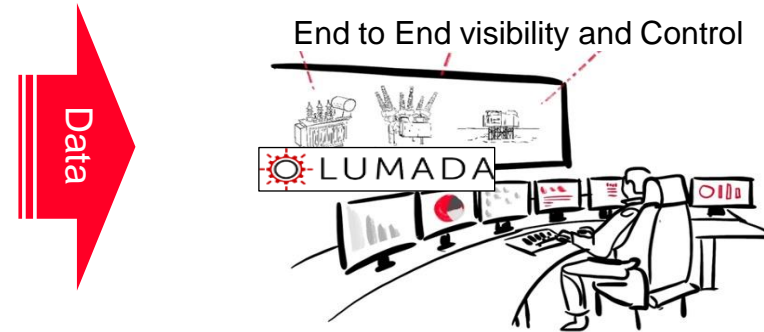
Our Enterprise Software Solutions portfolio helps companies in many industries – including power generation, utilities, mining, and transportation – embrace disruption and thrive in the digital industrial era. Our solutions turn real-time data into insight, enabling our customers to **make better day-to-day operations, maintenance and long-term strategic decisions** throughout the lifecycle of mission critical assets.

# Hitachi Energy provides a bridge between operational future and its digital aspirations

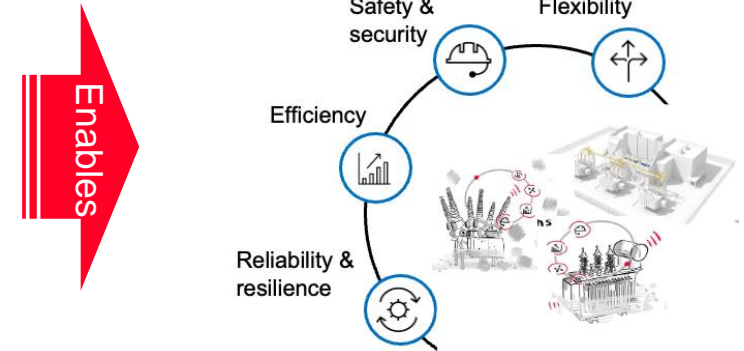
## Fully Digital Portfolio



## Software & Digital Services



## Customer Value



### Connected products

- Smart products share information on performance, state and condition
- Secure, scalable communications
- Open architectures allow easy of multivendor integration

### Software-enabled solutions

- Visibility & control across systems
- Reduced Data silos and easy integration of legacy systems
- Scalable, flexible control systems from Edge to Core
- System risk management
- Simple to understand visualization & guided maintenance

### Improved control over the entire business

- Business process automation
- Reduced O&M costs
- System reliability & Efficiency
- Optimized maintenance activities
- Extended life of systems and assets



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