

PUBLIC

HITACHI
Inspire the Next

Electrical Scada for Power Management Systems Applications

Energy and Digital World (EDW) 2024 – Knowledge Session 1.4, 14.30-15.30

Peter Kreutzer, Senior Engineering Manager, Grid Automation, Hitachi Energy

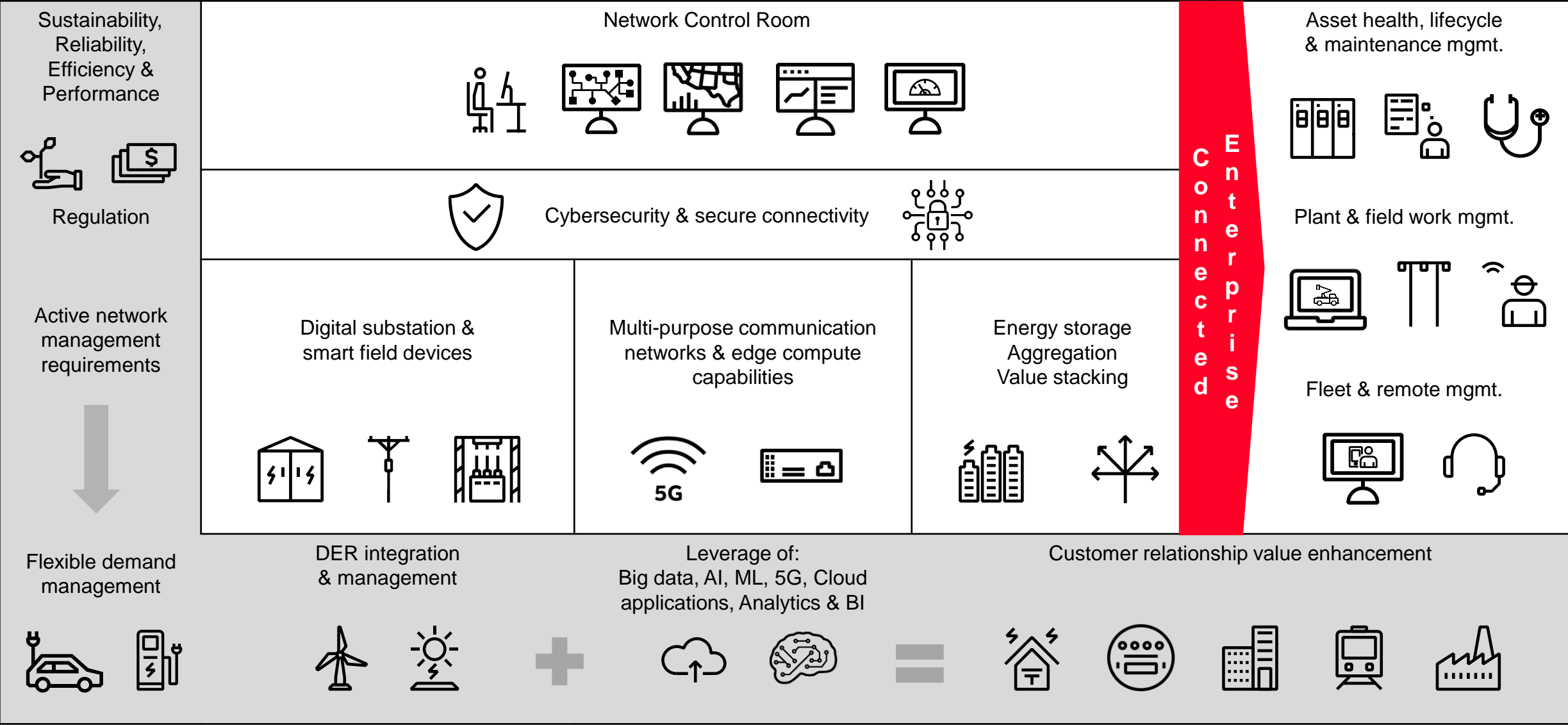
May 2023

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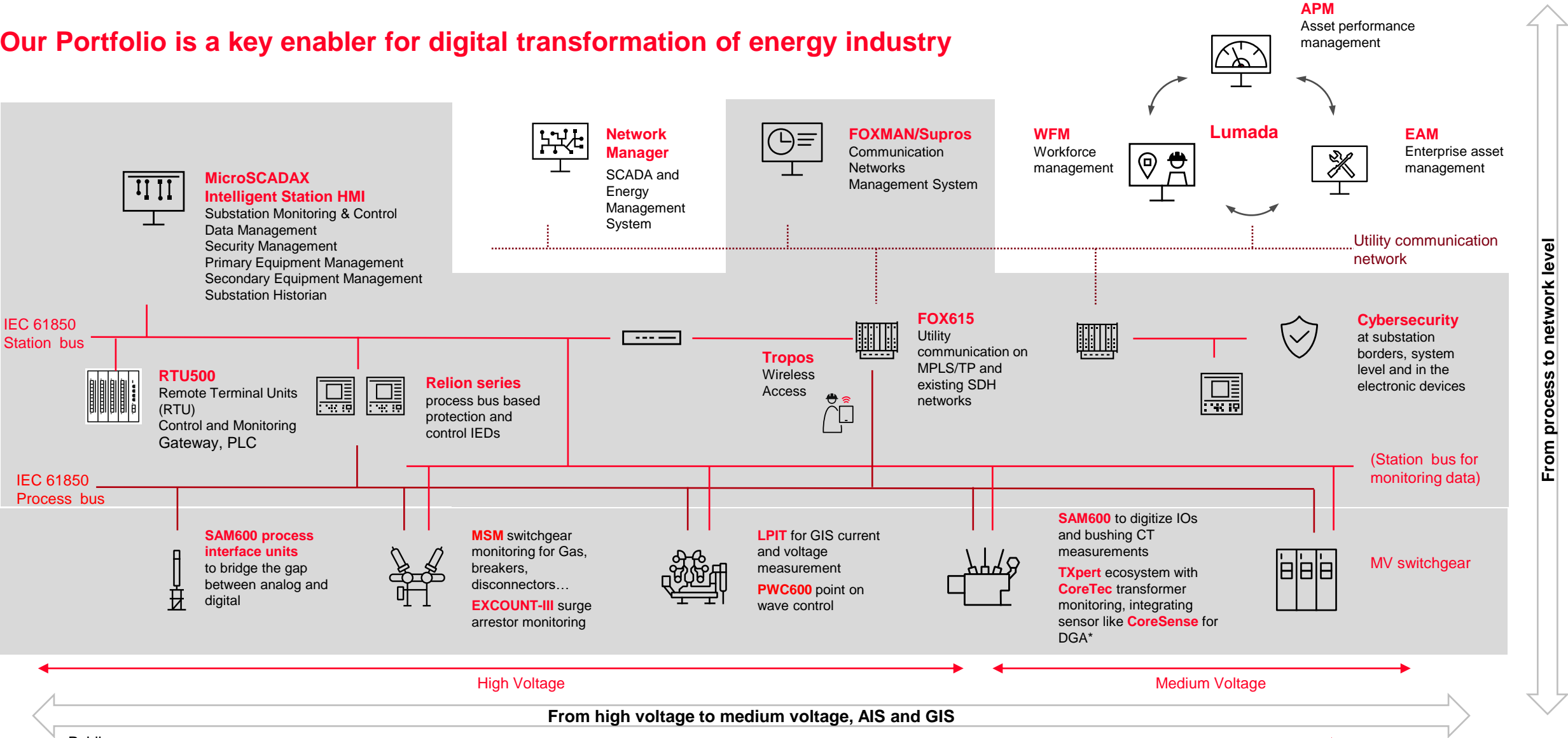


1. Portfolio Overview
2. Power Management Systems and enabling products
3. MicroSCADA
4. Feeder Automation
5. OT Fleet Management Solutions

Portfolio Overview



Our Portfolio is a key enabler for digital transformation of energy industry



Power Management System (PMS)

What are the main Solutions

Power Management System (PMS):

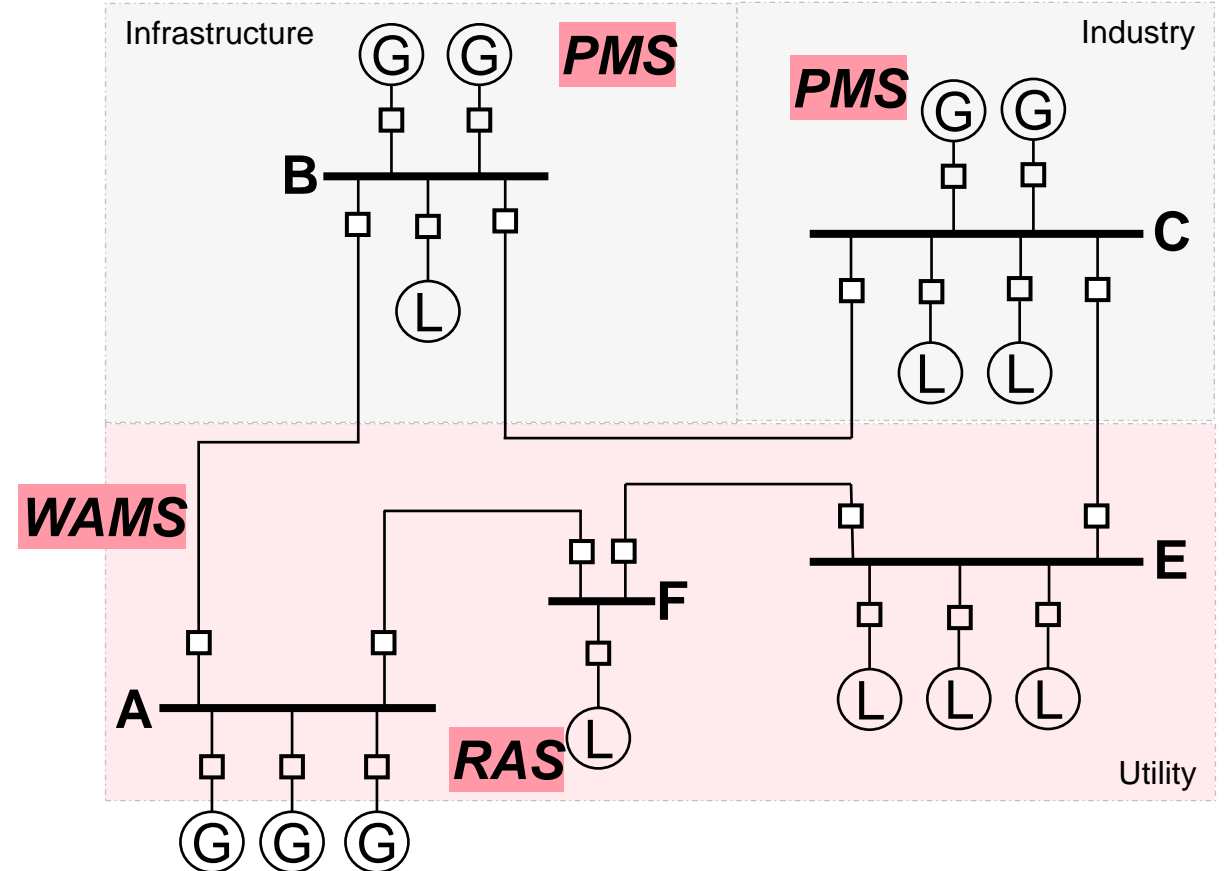
- Power **intensive** large in Industries and Infrastructures
- Connected to weak public grid
- Captive generation for Security and Resilience of power supply

Remedial Action Schemes (RAS):

- Utilities in Transmission and Distribution grids
- Over loaded infrastructure
- Pre-determined condition causing system instability

Wide Area Monitoring Systems (WAMS):

- Provides dynamic representation of the system
- Represents the system state in real time
- Suitable for online dynamic studies
- System wide disturbance monitoring and protection possible.



Who our customers are? Main industrial sub-segments



Oil & Gas



Chemicals



Mining & metals



Food & Beverage



Power gen. & water



Cement



Aluminum

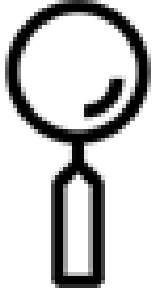


Data centers

- Prevention of Blackouts
- Reduction of Energy Costs
- Reduction of Investment Costs
- Reduction of Operational Costs
- Environmental, Health & Safety (EH&S) Risk Management



Our value proposition: PG&A power distribution systems contribute to...



...Maximize uptime
By avoiding unplanned outages



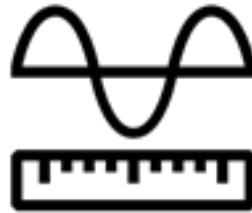
...Deep visibility and control
Through increased automation



...Maintain safe operations
Through advanced protection



...Reduced lifecycle costs
Through asset management



...Improve power quality
By keeping voltages within the limits



...Peace of mind
Through high value services

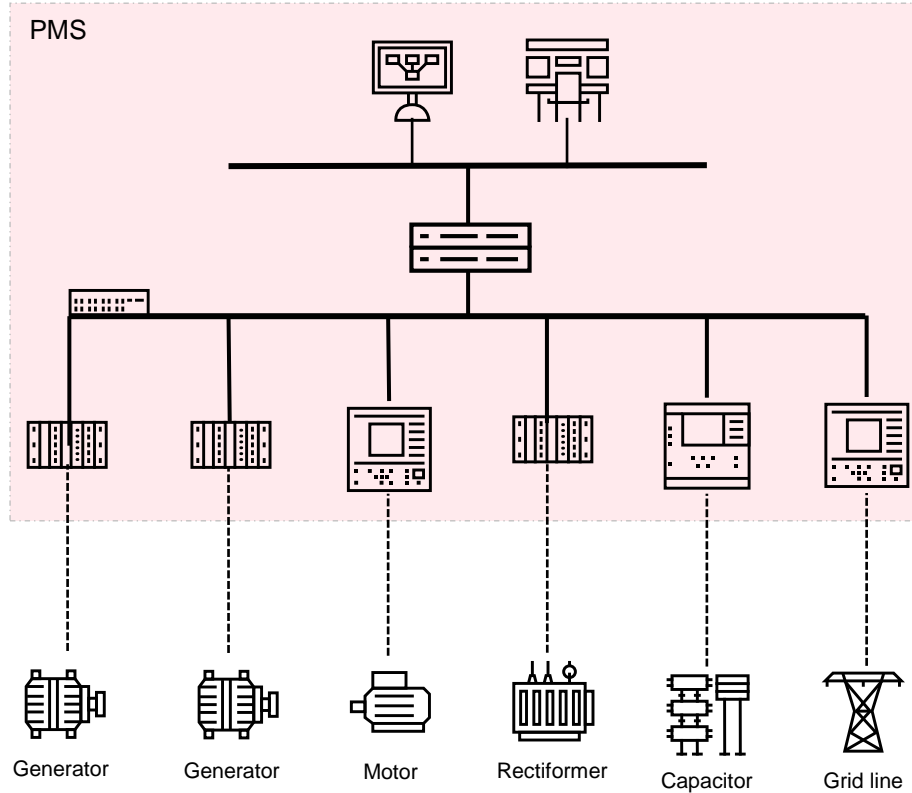
Main elements

HMI
MicroSCADA

Central controller
MicroSCADA/RTU500

Communication network
Ethernet switch

Sub-controllers
RTU500/Relion/SAM



Power Management System (PMS)

The goal of PMS is to **prevent blackouts**, increase plant availability, reduce energy costs, and ensure reliability and energy efficiency.

Main elements:

HMI:

- Supervision of critical equipment
- Monitoring system parameters
- Set operation parameters
- Guidance to operator
- Reports

Central controller:

- Host for core PMS applications

Communication network:

- Fast and reliable information exchange between central controller and other devices

Sub-controllers:

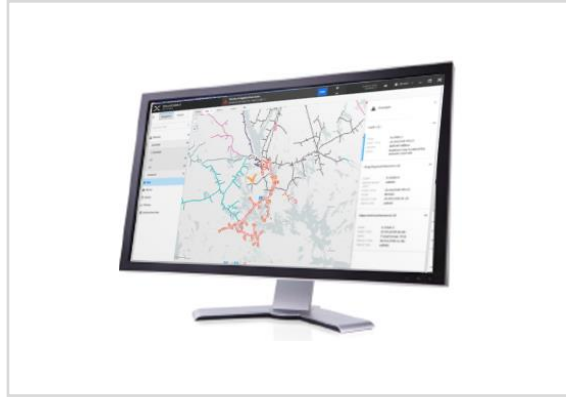
- Data acquisition/input-out units
- Host for PMS sub-functions

Enabling Products



MicroSCADA X SYS600 Control System

Monitoring, Control, Alarms, Events, Historical reports and trends, Automation functions, Communication services and gateway functionality



MicroSCADA X DMS600 Distribution Monitoring

Distribution Management, Network Topology, FLIR, Network Calculation, Outage management



SDM600 System Data Manager

Centralized user account management, Centralized activity logging, Disturbance recorder file handling & report creation



MicroSCADA X SYS600C Compact System

Industrial grade computer for harsh environment. Control software pre-installed at the factory

Relion 670 and 650 series

Solutions for every application

- 670 Series:

Support for the most demanding requirements of protection and control applications

Ordering as pre-configured or customized

Advanced protection and control features

Multi-object protection capability

High level of functional integration

- 650 Series:

Simple ordering, always pre-configured for:

Single breaker applications



Relion REB500

Unique platform, with Relion look and feel

- Distributed busbar protection system:

Scalable for up to 60 feeders (bay units) and a total of 32 busbar zones

Modular and flexible architecture

Centralized layout: Installation of bay units and central unit in one or several cubicles

Distributed layout: Bay units distributed with short connections to CTs, isolators, circuit breakers, etc.



SAM600 IO system

Bridging the gap between analog and digital technologies

SAM600 modular process bus IO system is placed in the field to connect conventional equipment to IEC 61850 process bus

High accuracy for revenue metering while covering the whole dynamic range for protection

Fast data acquisition and communication for time critical protection applications



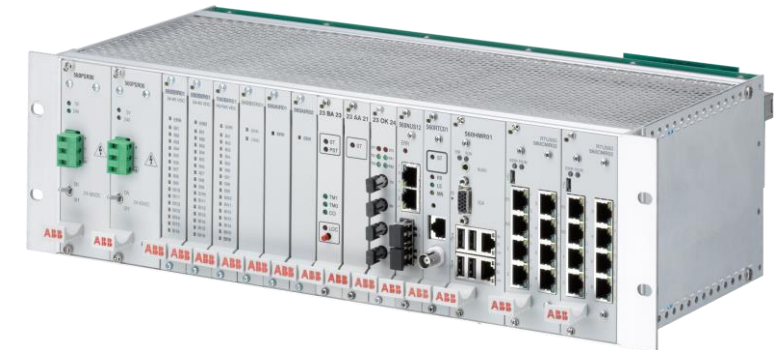
Enabling products for the automation – RTU500 series central controller

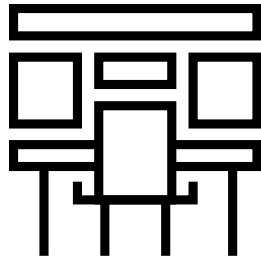
RTU560 features

- Maximum flexibility with the highest number of supported protocols for sub and host communications.
- Optimize your investments with our long-life cycle policy and benefit from our agile migration concepts.
- Integrated HMI
- Redundancy suitable for all types of redundant requirements
 - Power supply, CPU, communication
 - Replacement of redundant power supply or communication unit during operation

Automation functions

- Acquisition of Controller and SCADA information
- Calculation of load to be shed
- Adjustable safety margin of 0..10% by the operator
- Transmission of quantity of loads to be shed to ADMS
- Transmission of load shedding trigger event to ADMS
- Manual mode allowing operator to enter data normally received by SCADA manually
- Notification of remote shedding to SCADA
- HMI to monitor status of the remote load shedding and allowing operator interaction
- Generation of report following a remote load shedding event
- Centralized DR collection and analysis
- Fleet management

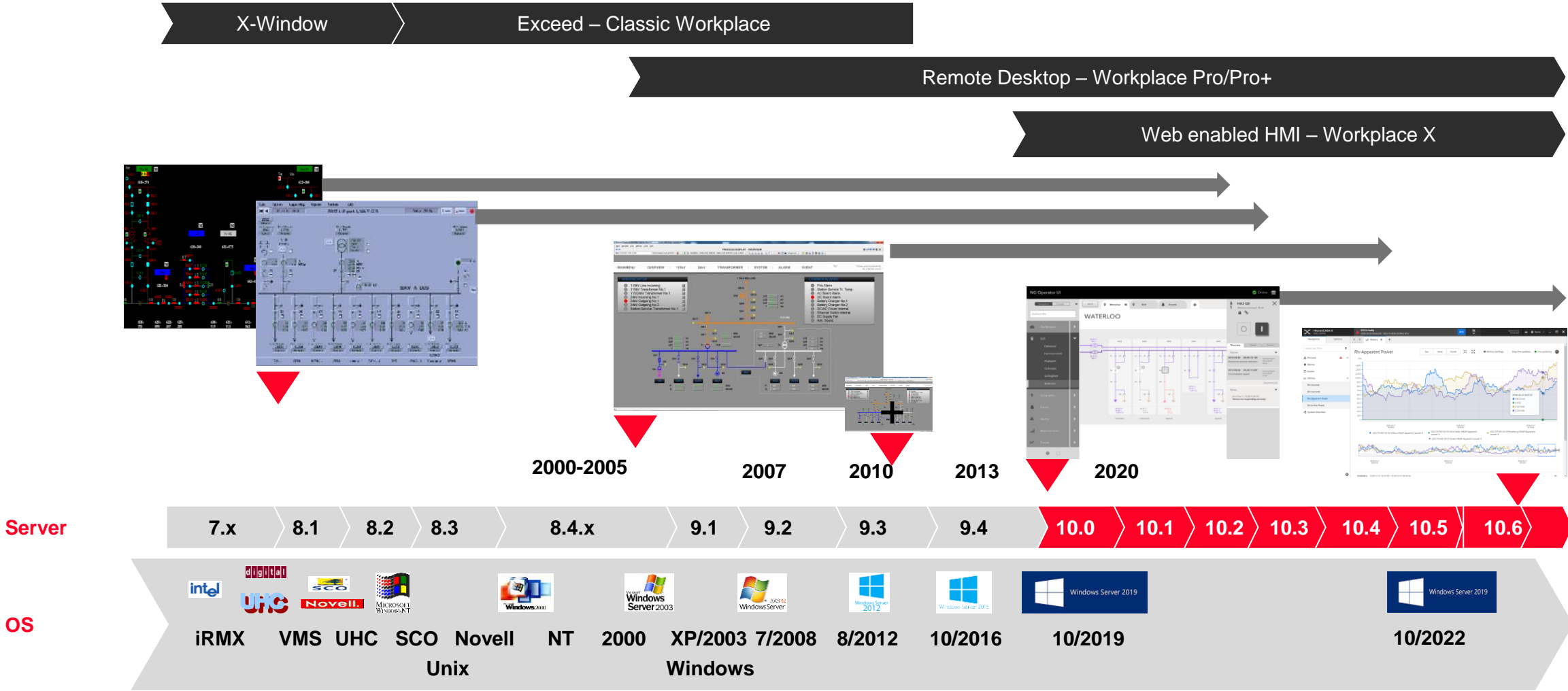




Operating the Digital Grid

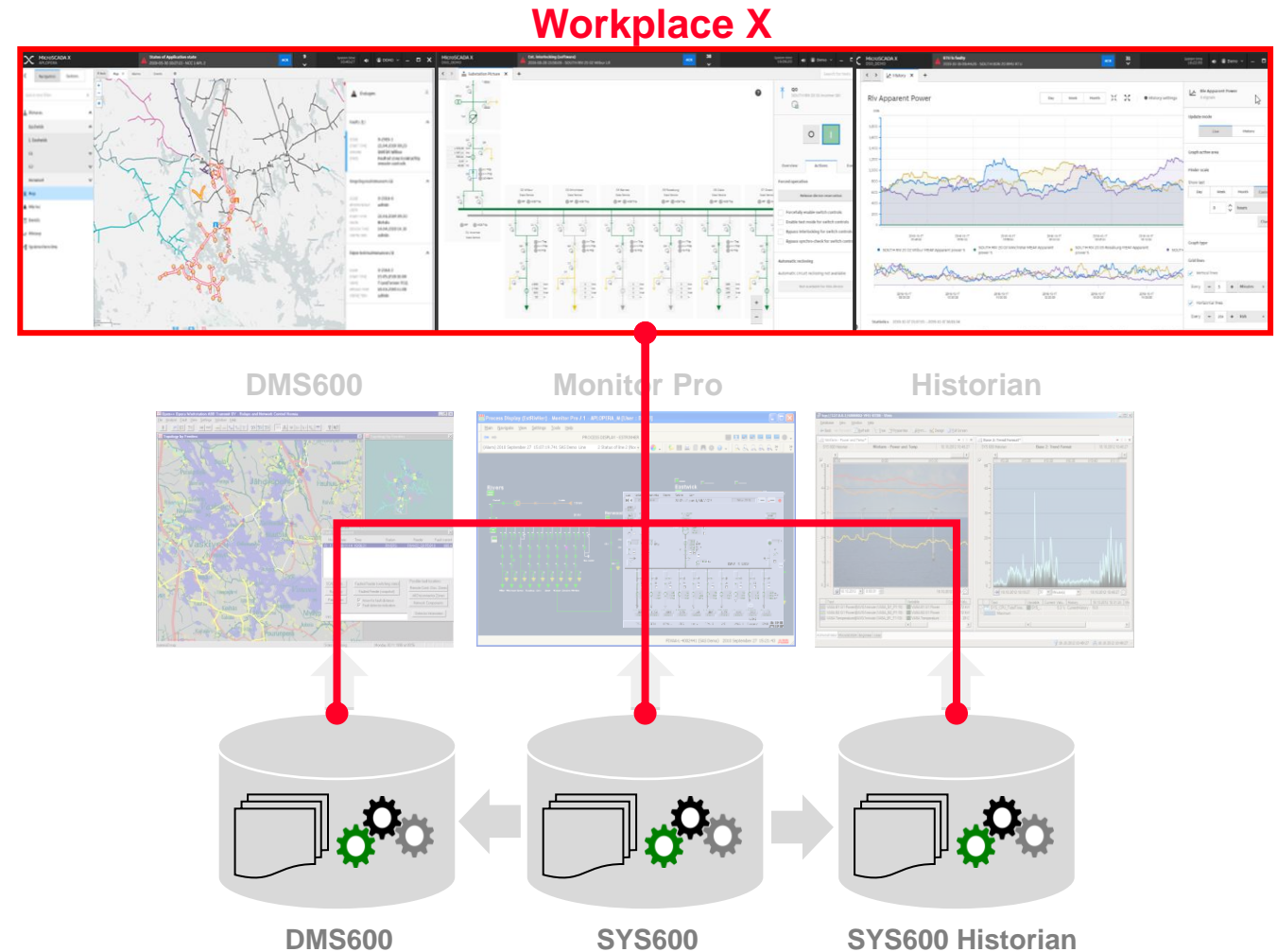
MicroSCADA X / DMS600 / SDM600

Workplace generations and our commitment on life-time

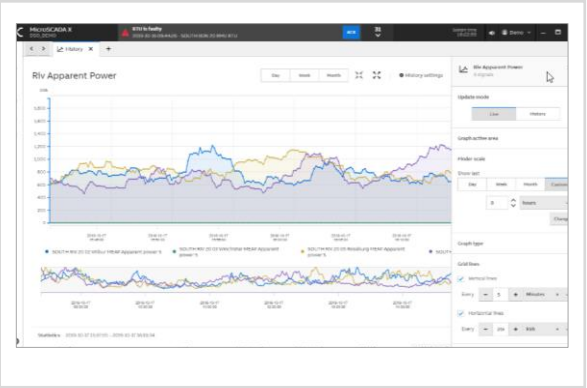
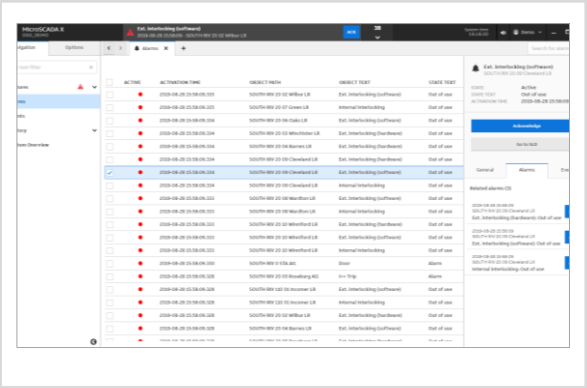
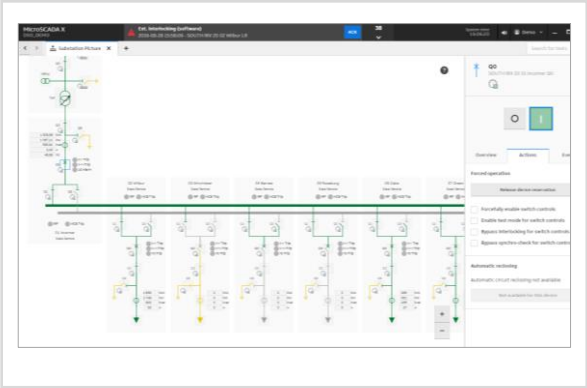
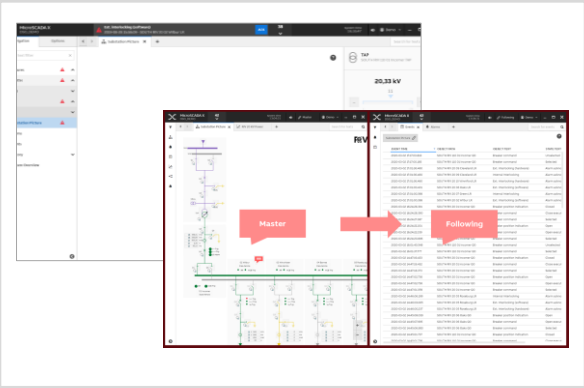


Compatibility

- SYS600 10.X and DMS600 4.X are fully backwards compatible with previous versions
- Workplace X is an additional possibility compared to the previous versions
- Workplace X can be used in parallel to previous generation User Interfaces



HMI-Workplace X functional overview

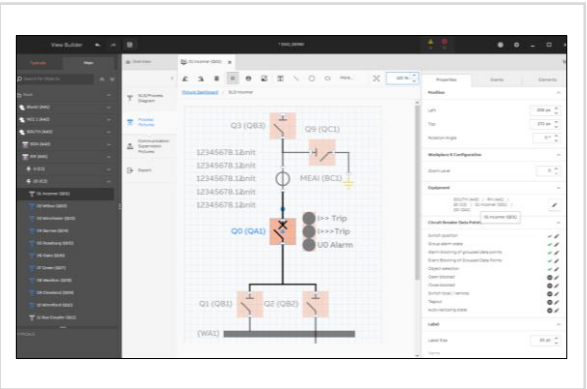
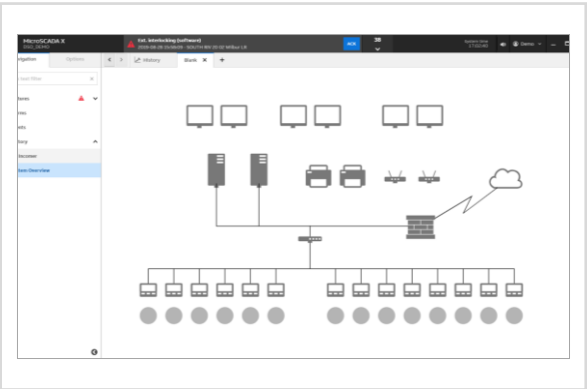
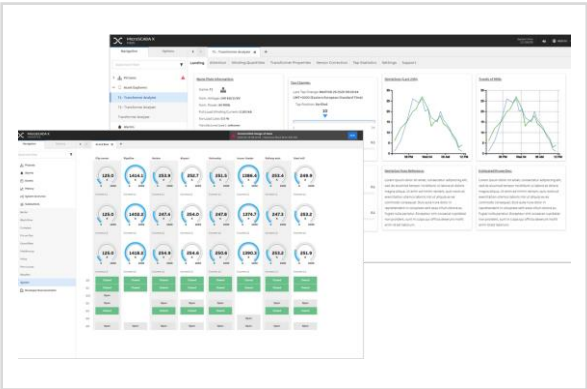
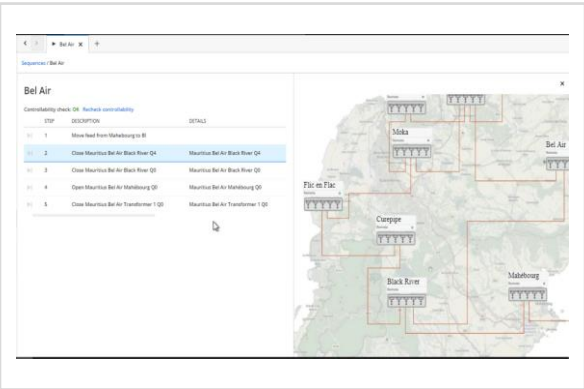


Workplace overview

Process pictures

Alarms and events

Measurements



Functionalities

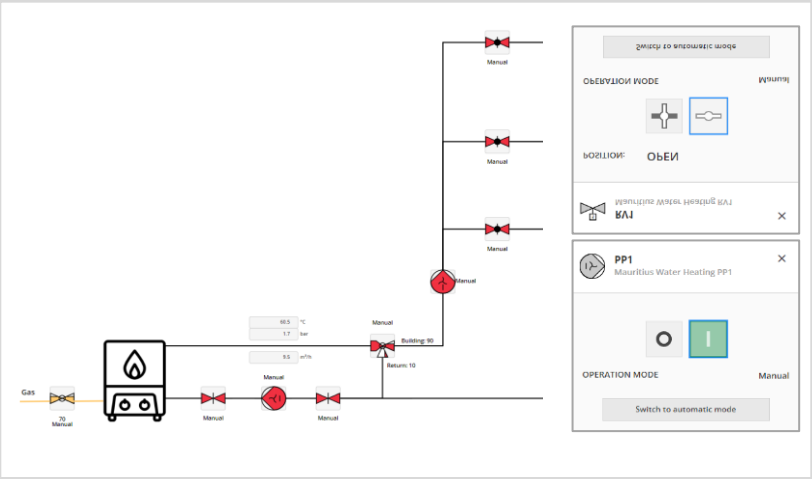
Customization

System overview

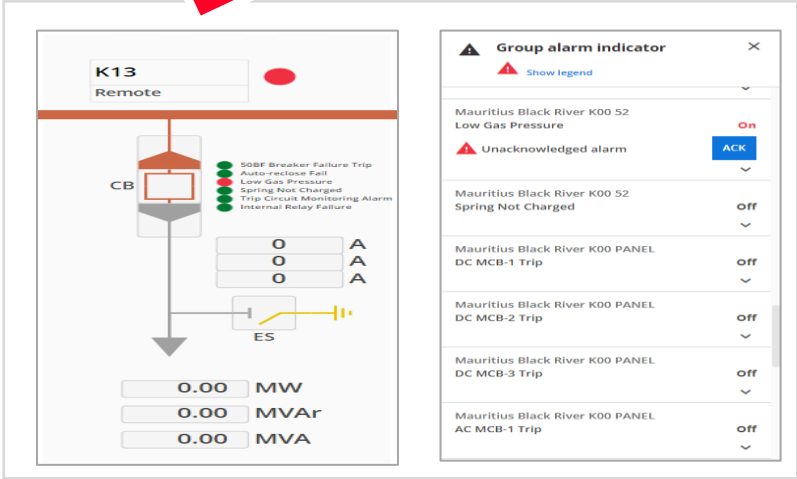
View Builder

HMI-Workplace X functional overview

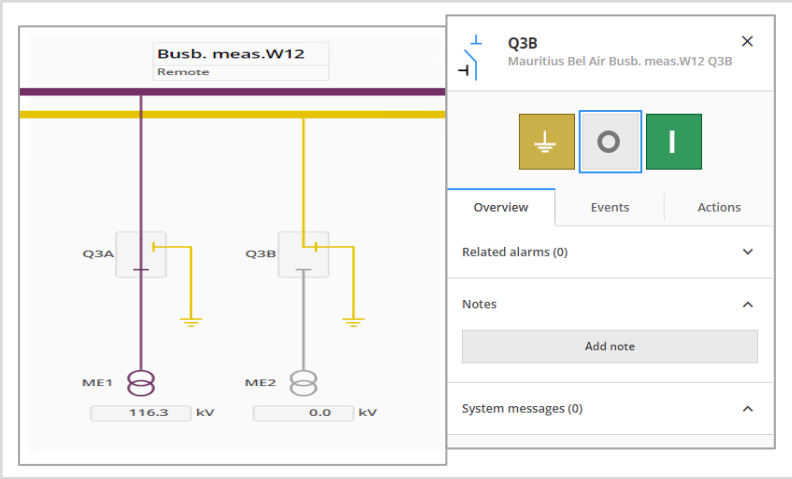
New in
SYS600 v10.6



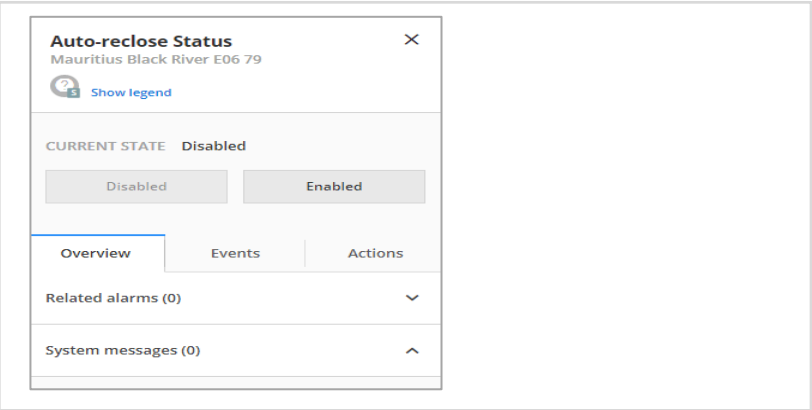
Pipeline Library Support



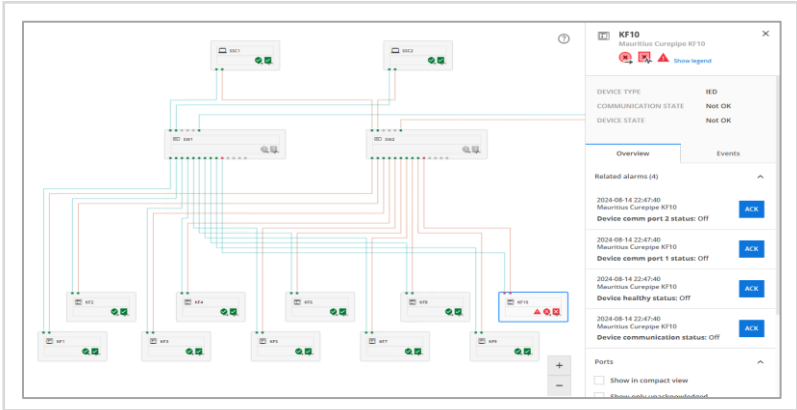
Group Alarm Symbol and Control Panel



Three state switches



Generic Controls



System supervision symbol & Pictures

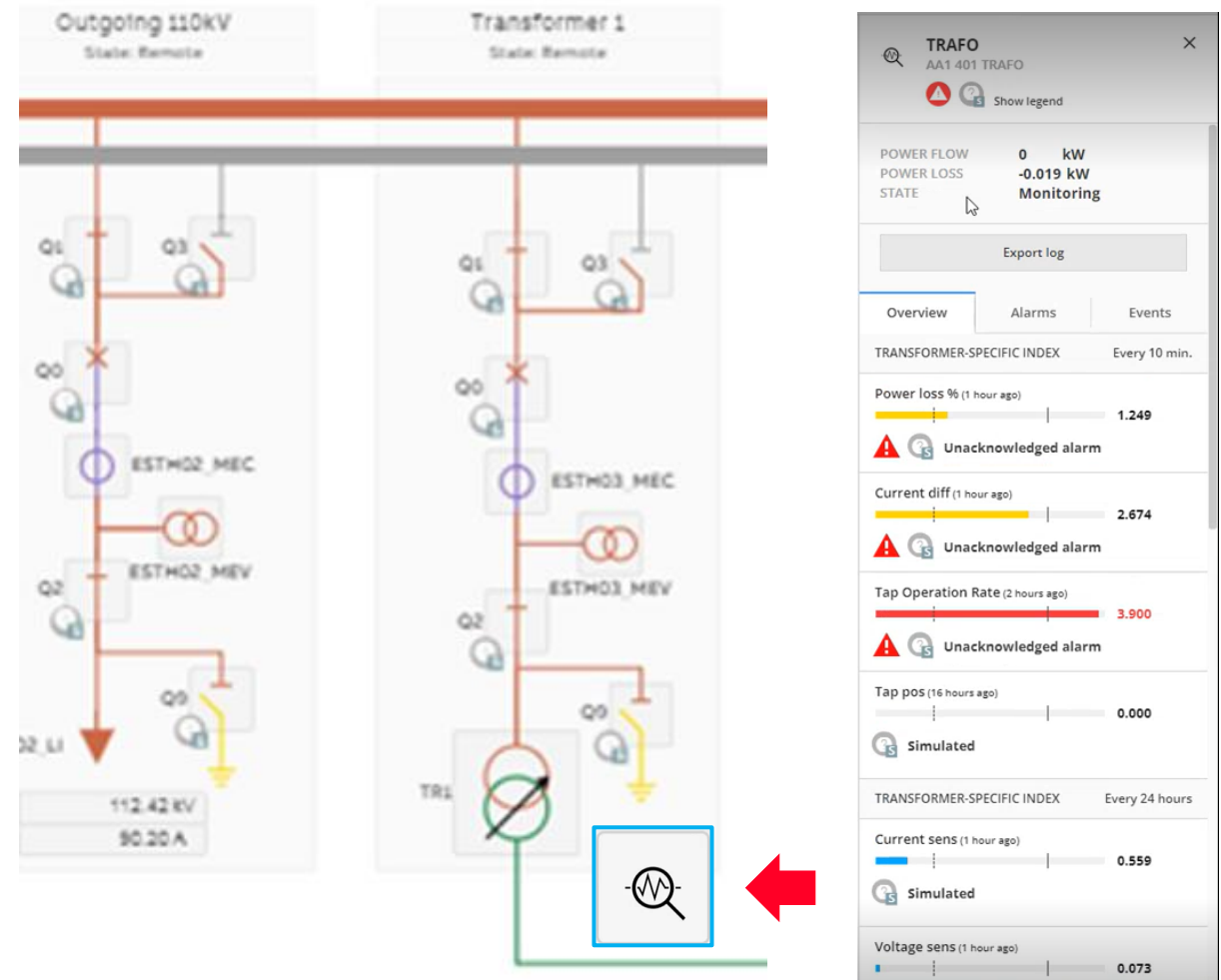
EVENT TIME	EVENT TEXT	USER	SEVERITY	SOURCE	SENDER	EXTRA INFO	EVENT ID
2024-08-15 15:34:30.994	Log-out (user logged out)	demo	0	MAURITIUS		Address: 170.85.18.118 1210	
2024-08-15 15:32:38.852	Log-in successful	demo	0	MAURITIUS		ScOperators.Address: ... 1110	
2024-08-15 15:21:08.396	Log-in successful	demo	0	MAURITIUS		ScOperators.Address: ... 1110	
2024-08-15 15:17:04.387	Log-in failed - Wrong credentials	demo	4	MAURITIUS		Address: 147.161.186.96 1130	
2024-08-15 15:14:57.853	Log-out (user logged out)	demo	0	MAURITIUS		Address: 147.161.186.92 1210	
2024-08-15 14:36:05.508	Log-in successful	demo	0	MAURITIUS		ScOperators.Address: ... 1110	
2024-08-15 14:35:36.851	Log-out (user logged out)	demo	0	MAURITIUS		Address: 147.161.186.92 1210	
2024-08-15 14:25:40.245	Log-out (user logged out)	demo	0	MAURITIUS		Address: 170.85.18.118 1210	
2024-08-15 13:53:07.115	Log-in failed - Wrong credentials	admin	4	MAURITIUS		Address: 147.161.186.91 1130	
2024-08-15 13:52:50.911	Log-in failed - Wrong credentials	demo	4	MAURITIUS		Address: 147.161.186.91 1130	
2024-08-15 13:41:42.625	Log-in successful	demo	0	MAURITIUS		ScOperators.Address: ... 1110	
2024-08-15 13:39:17.231	Log-in failed - Wrong credentials	demo	4	MAURITIUS		Address: 147.161.186.91 1130	
2024-08-15 13:39:10.841	Log-in failed - Wrong credentials	demo	4	MAURITIUS		Address: 147.161.186.91 1130	
2024-08-15 13:38:58.653	Log-in failed - Wrong credentials	hpg	4	MAURITIUS		Address: 147.161.186.91 1130	
2024-08-15 13:37:57.464	Log-in failed - Wrong credentials	admin	4	MAURITIUS		Address: 147.161.186.91 1130	
2024-08-15 13:37:30.698	Log-in failed - Wrong credentials	demo	4	MAURITIUS		Address: 147.161.186.91 1130	
2024-08-15 13:35:12.585	Log-in successful	demo	0	MAURITIUS		ScOperators.Address: ... 1110	

User Activity Log

Transformer Analyzer

Workplace X functionality

- Separate symbol for the analyzer function
- Indicating main status of the analyzer
- Right Pane with condition indicators
- Normal, warning and alarm levels
- Data export for detailed analysis by transformer experts



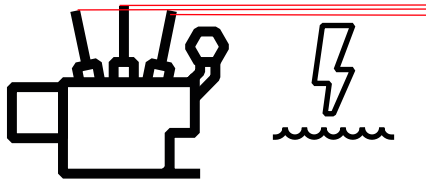
Transformer monitoring functions

Transformer through-fault monitoring



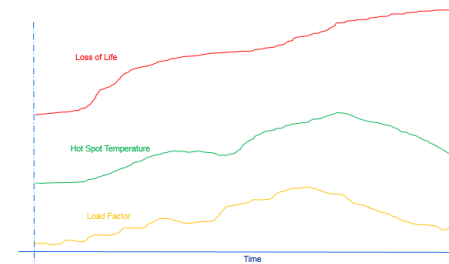
- Through-faults create mechanical stresses in the transformer, eventually leading to damages, and expensive maintenance
- This function integrates the winding current when above a set level of I_{2t} , to indicate the mechanical stresses brought about by external faults
- Alarms/Warnings from the function can be used to prevent energization of the transformer until the relaxation time

Available as options in RET, REG, REC, RED, REL670 types



- Every through-fault captured generates a report which is stored in the IED, and can easily be retrieved
- Details of the selected fault record are visually displayed showing the fault duration and fault values
- The function can be set following guidelines according to IEEE C57.12.00-1993 standard
- One instance of the function can store up to 100 recordings,

Transformer insulation loss of life monitoring



- Monitoring of hot spot temperature, top oil temperature and insulation loss of life
 - Alarms are generated when hot spot and top temperatures are reached
- Quantities such as ambient and oil temperature can be calculated or measured

Available as options in RET, REG, REC670 types



- Time constants can be calculated by the function
- Loss of life is calculated in days and years, and stored in the non-volatile memory
 - Calculation method can be selected as IEC or IEEE
- Applicable on Hitachi Energy and non-Hitachi Energy transformers

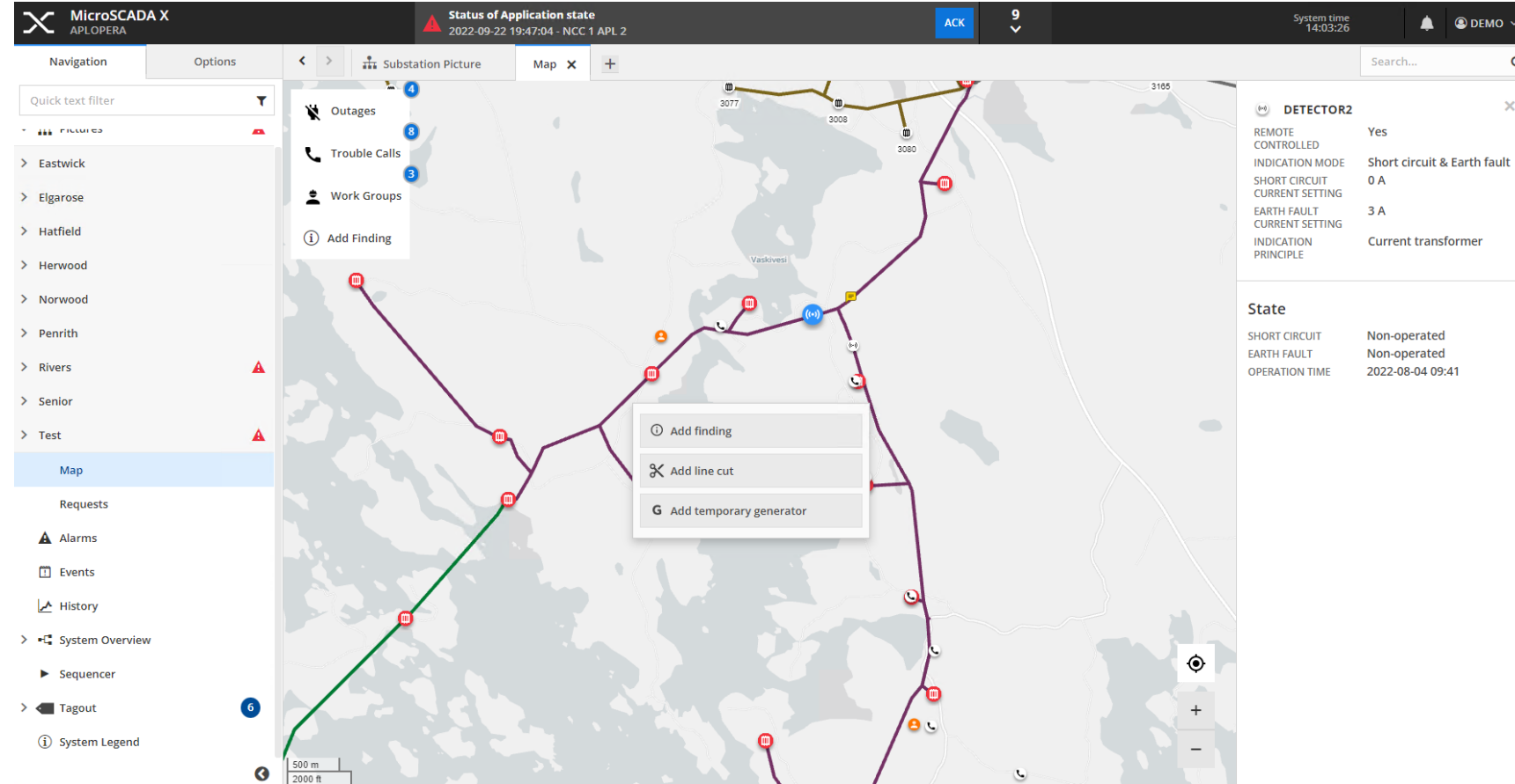
UI functional overview

Workplace X

- With MicroSCADA X DMS map view is integrated with the SCADA views into the same workplace
- The map view includes
 - Real-time network visualization
 - Fault and maintenance outages
 - Field crews
 - Customer trouble calls

Seeing easily whole situation

→ **Optimal operational decisions**



SDM600 is a comprehensive software solution for the automatic retrieval and analysis of disturbance record data, management of service and cybersecurity-relevant data across your substations.

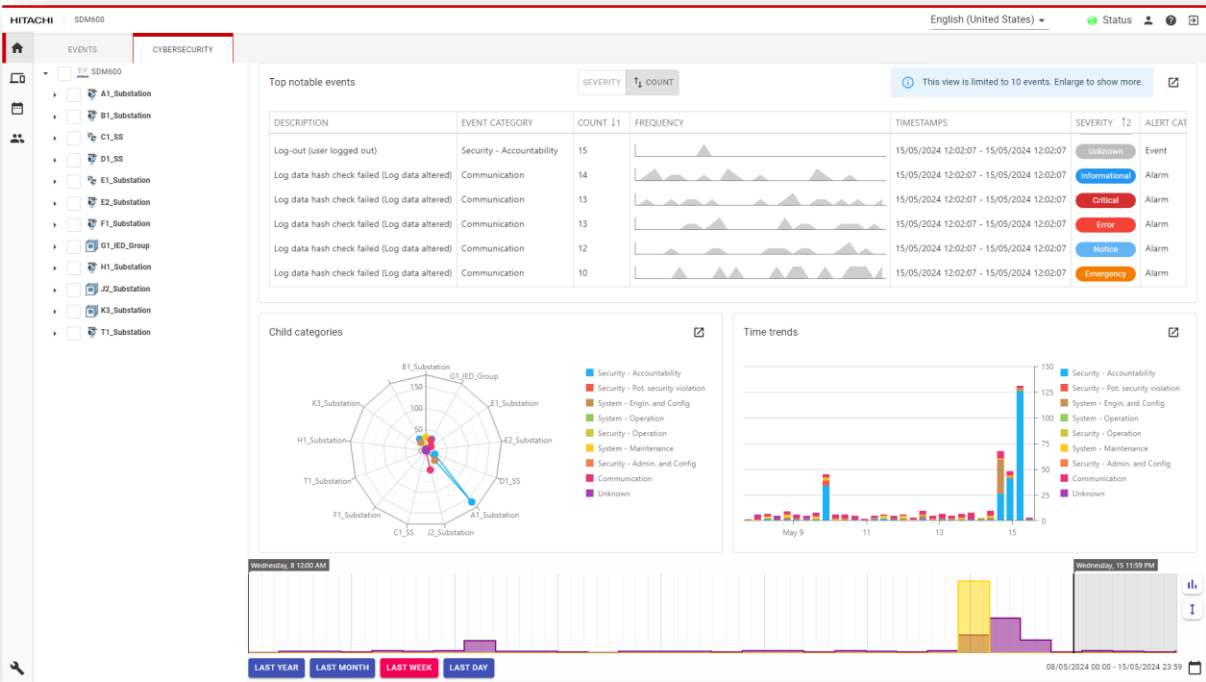
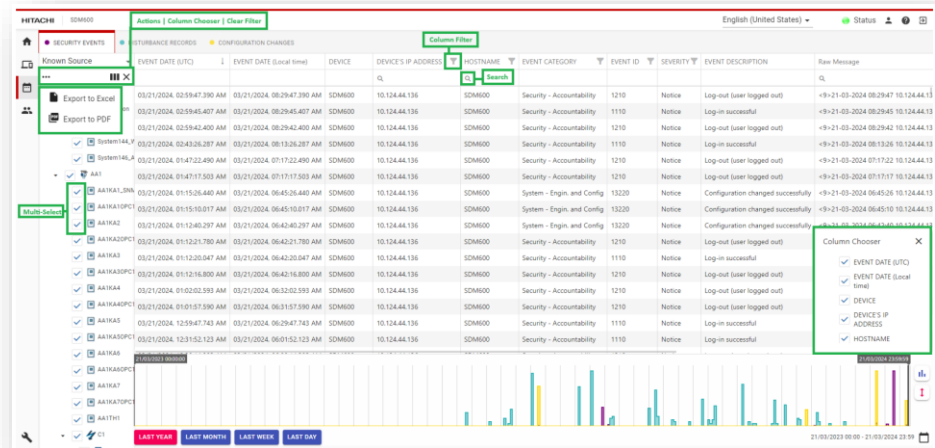


Cybersecurity Dashboard

SDM600 1.3.5 comes with a cybersecurity dashboards that can be used to visualize cybersecurity events statistics on different part of the system under SDM600 supervision.

The dashboard is composed out of:

- Top notable events list
- Spider web of various cybersecurity events categories
- Time trends of the cybersecurity events categories.





Feeder Automation

Extending our Portfolio

Converged measurement, control &
communication

Advanced distribution system protection with REF650

Reliable protection, control, and monitoring device

Enhanced flexibility for multi-application purposes

Compact and modular

Easy to install and cost-efficient

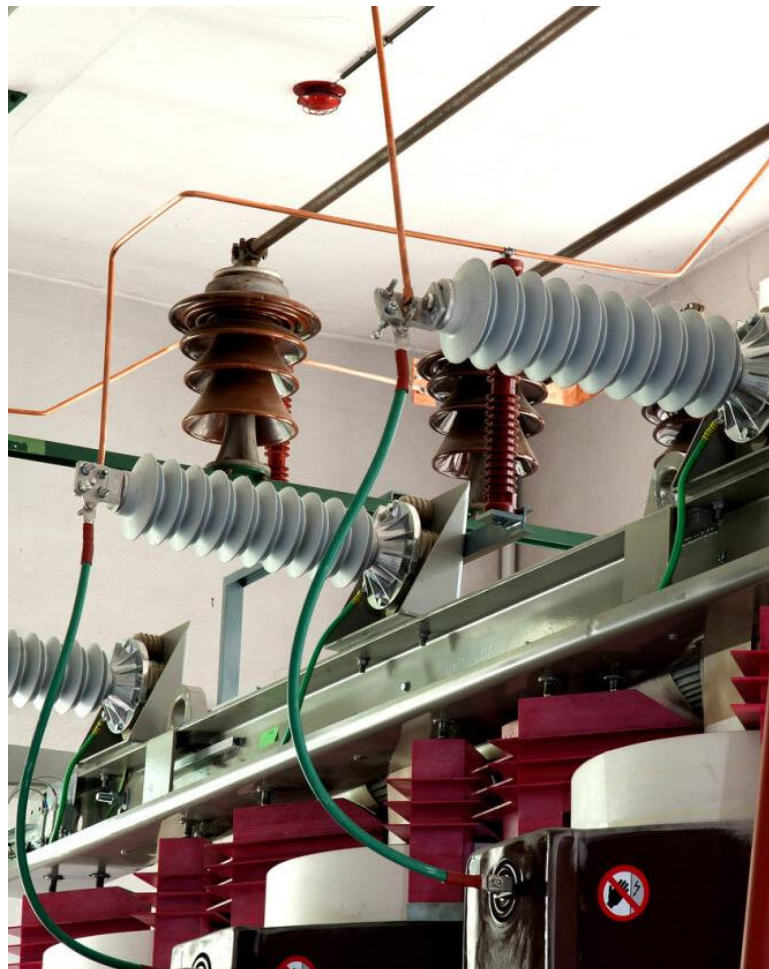
Touch screen local human machine interface (LHMI)

Precision accuracy thanks to shunt technology





Data centers



**Distribution Substations /
Primary Substations**



**Distributed Energy Resources
(Wind, solar)**

REF650 multi-application feeder protection and control

Primary apparatus
monitoring
package

**Multi-
application
feeder
protection
and
control**

Enhanced
environmental
spec's

**Certified with IEC61850
Ed2.1**

**Two form
factors:
3U 1/2, 3U 1/1**

Rack mount
Wall mount
Flush mount

Interconnection
protection

**User-
exchangeable
hardware
modules**

**Recovery
mode**

Front and back
status LEDs and
service ports

**LHMI with
7-inch
touch
screen**

RoHS and REACH
compliant*

Retractable
CTT terminal
connector
with short-
circuiting

Enhanced
device and
system
diagnostics

4.8kHz DR

Static output
module with
direct breaker
tripping and TCS

Admittance-
based EF



Freely
configurable

Automatic
execution
order with
PCM600

Web HMI

**User-settable
1A/5A current
inputs**

Serviceability

Locking rib used to lock all module cards; takes away the need for screws and enhances the serviceability

Manufacturing

Same module card is IEC/ANSI standard compliant; decreases the number of variants and article numbers

Flexibility

Rear side prepared to become front during wall mounting; only mounting kit needs to be changed

Usage

Grounding feature has a dedicated placement on all products, which makes wiring and installation plans much easier

Preventing Mistakes

Connector design updated for 1A and 5A to prevent wrong connector being put on wrong module card

Safety

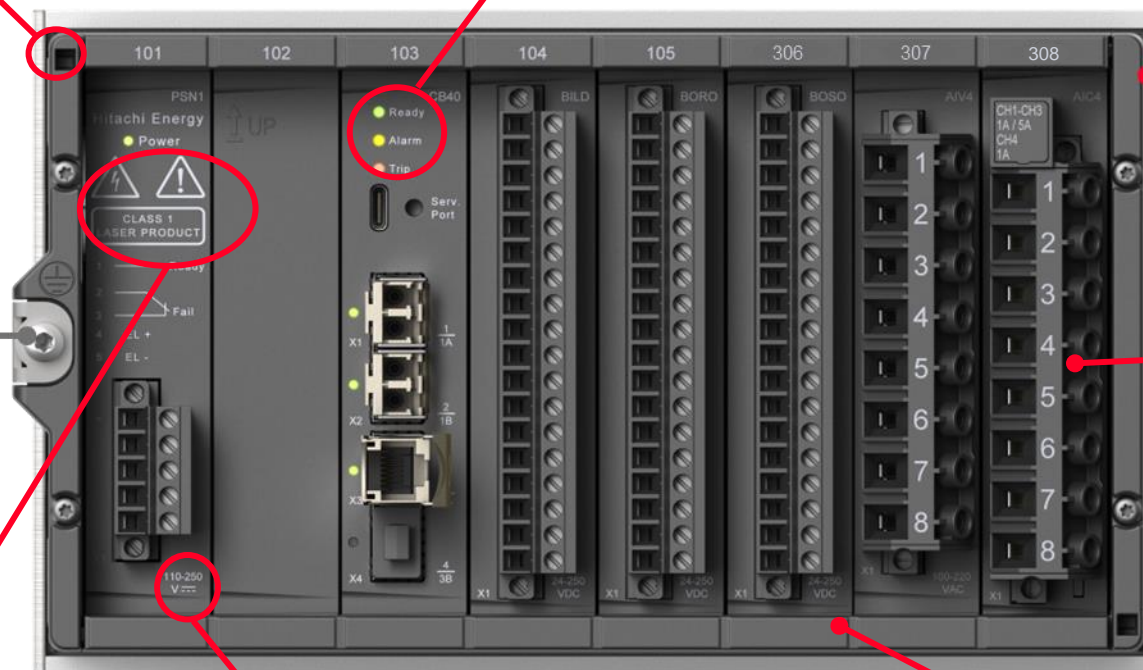
Safety marking has dedicated placement and is prepared for both one- and two-slot power supply sizes

Usage

Correct voltage range included in rear side marking to prevent human mistakes during wiring

Quality

All markings have their dedicated placement for consistency, easy access, and visibility



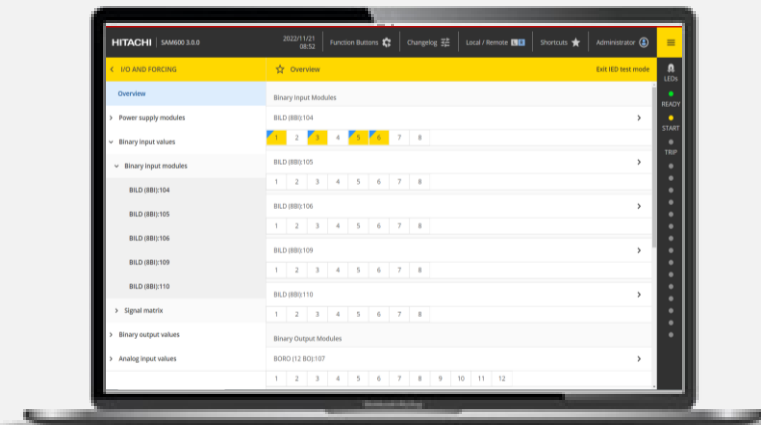
Two form factors. Take your pick.

3U form factor



3U 1/2 form factor

New web-based user interface



- **Display alternatives:**
 - 7" touch-screen LHMI
 - No LHMI
 - Web HMI is available for all alternatives above, with the exact same layout as LHMI
- **LED indications:**
 - 15 configurable indication LEDs, three colors in three groups
 - Three status LEDs
 - Virtual text LED indications
- **Usability:**
 - The SLD is completely freely configurable, with 12 available pages
 - The start screen is user-selectable and configurable
 - Five virtual function keys, freely configurable
 - Multiple User Sessions (maximum 8)



Web HMI

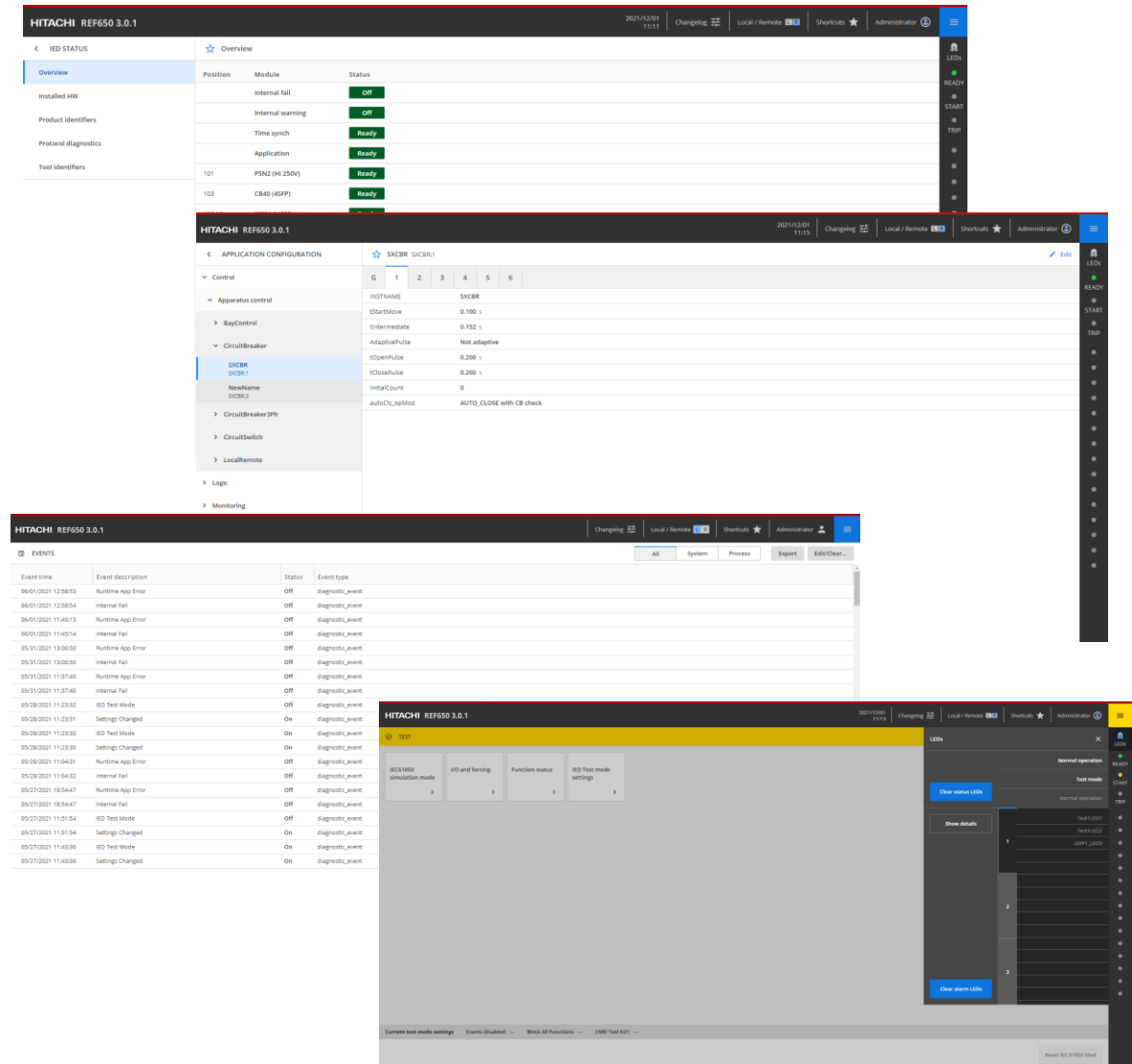
Web HMI standout features:

- Adjustable layout of views
- Supports multiple (up to two) concurrent sessions
- Disturbance Records and Event list can be stored locally on laptop
- Virtual LED menu
- Access through device Ethernet ports (USB-C acts as Ethernet port) with laptop or tablet browser

Features applicable to both LHMI and Web HMI:

- Test menu updated, including forcing and simulation (nominal values) of analog inputs
- Shortcut feature implemented which makes navigation fast: user can reach almost any content within two interaction steps

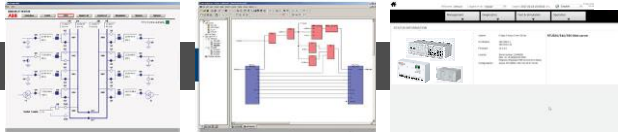
User can interact simultaneously with LHMI and Web HMI



RTU500 series modules



RTU500 series functions and software



RTU560 product line



RTU530 product line



Feeder automation

Secondary distribution
substations

Primary distribution
substations

Transmission/
subtransmission

In the future RTU520 and RTU540 disappear



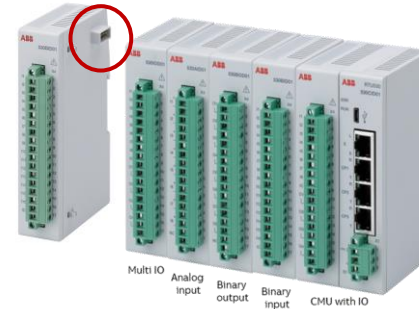
From analogue to digital

- Support classic and electronic (low power) CTs and VTs
- Independent of vendors



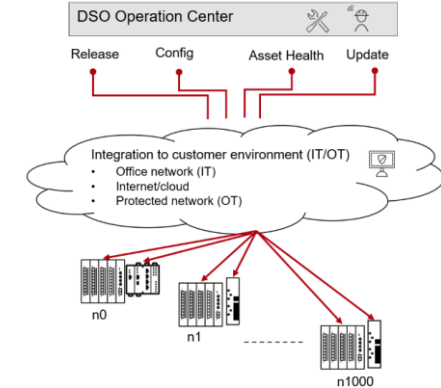
Data availability

Storage of measurements/events, even communication is not available



High performance

- From Modbus to I/O bus
- Scale from small to large



Fleet Management

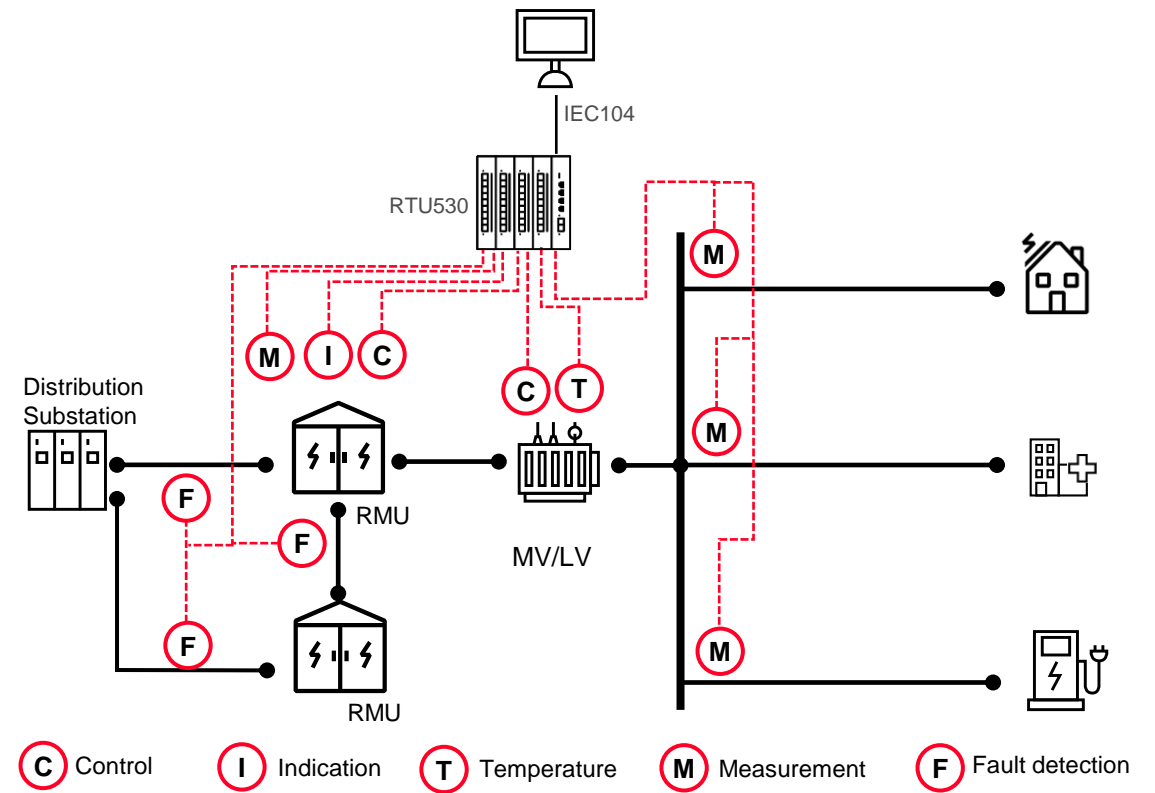
One management for all

Applications

RTU530 measurement, fault detection and I/O module for more grid visibility to ensure the power quality and higher grid resilience:

- Detect overload or unbalanced situation to protect primary equipment (transformers)
- Detected earth faults (ground cable and overhead lines)
- Supply detailed information about power consumption and load flows in the network
- Support the installation decentralized energy resources (DER)
- Monitor the MV and LV network power flow and power quality (bandwidth of voltage and frequency, power factor)
- Remote control
 - Switchgear (Distribution substation, RMU, pole top installation)
 - Transformer (Voltvar regulation)

Secondary distribution application example



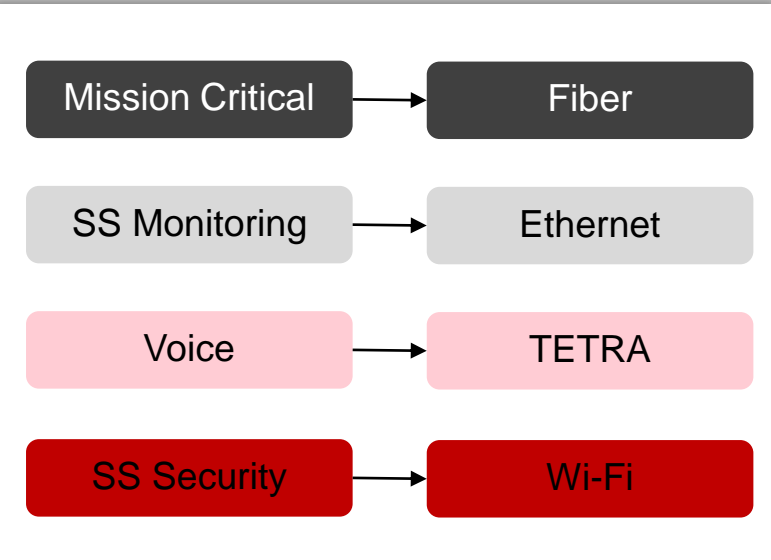
OT Fleet Management Solutions

Staying up to date and in control of your fleet of devices

One Network/ One Application

High specialization, no flexibility:

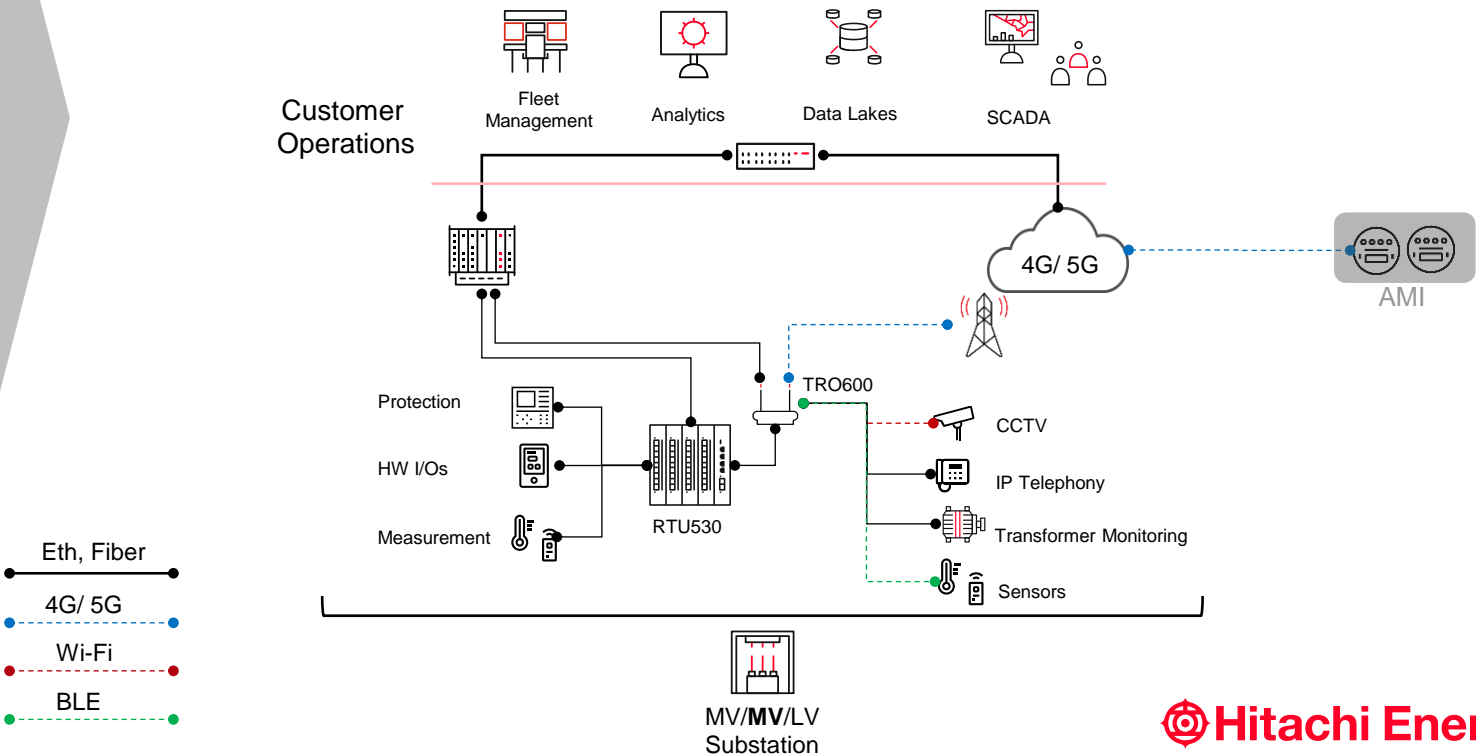
- Each network served a single or limited number of applications
- As applications are added, a new network is deployed
- Over time, numerous parallel networks in operation, increase OPEX significantly



Multi Purpose Converged Networks

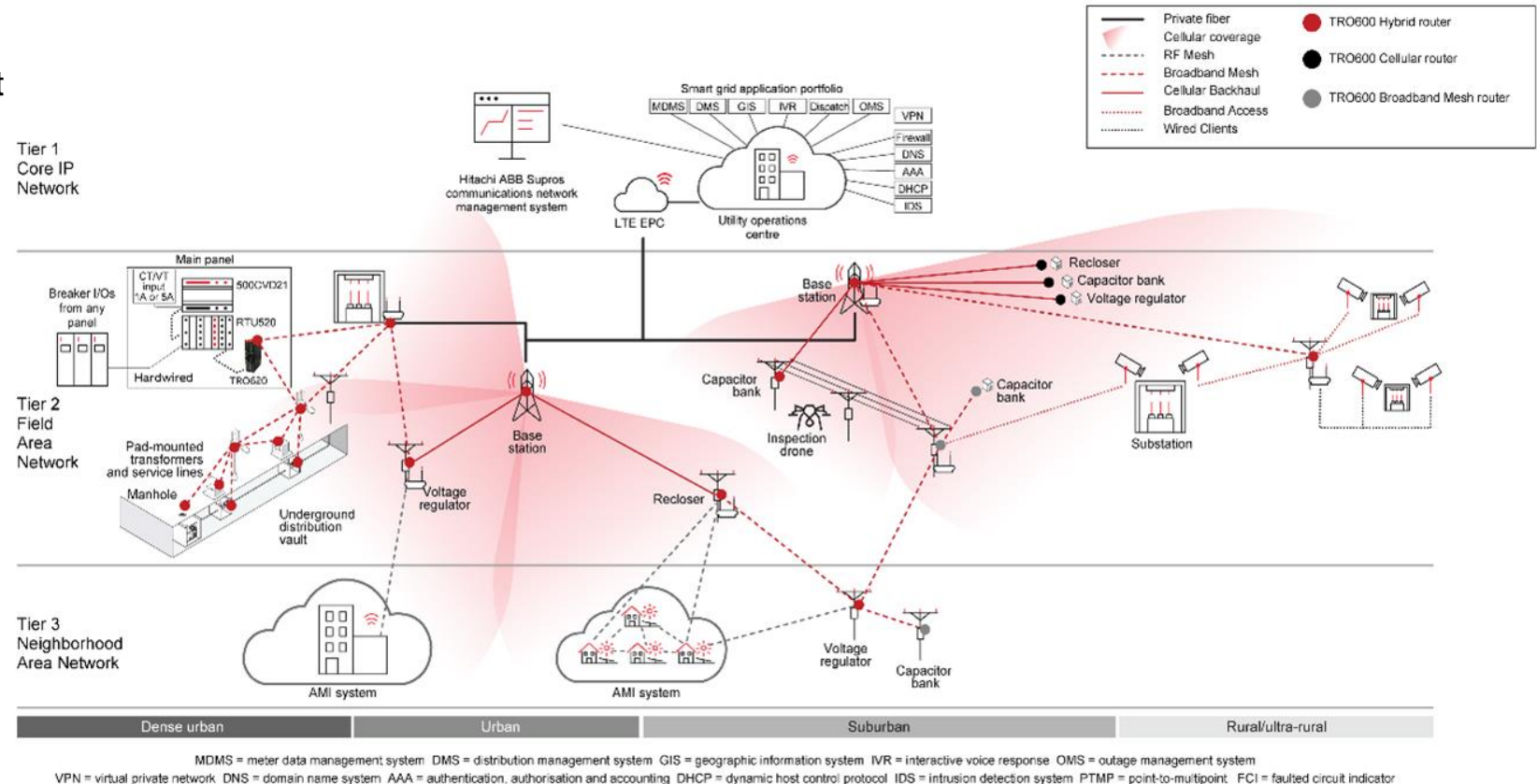
High flexibility, scalable capacity:

- As more flexible, multi-technology devices become available, utilities can benefit from hybrid and converged networks that can:
 - Serve many applications with various requirements
 - Scale economically
 - Reduce OPEX and CAPEX



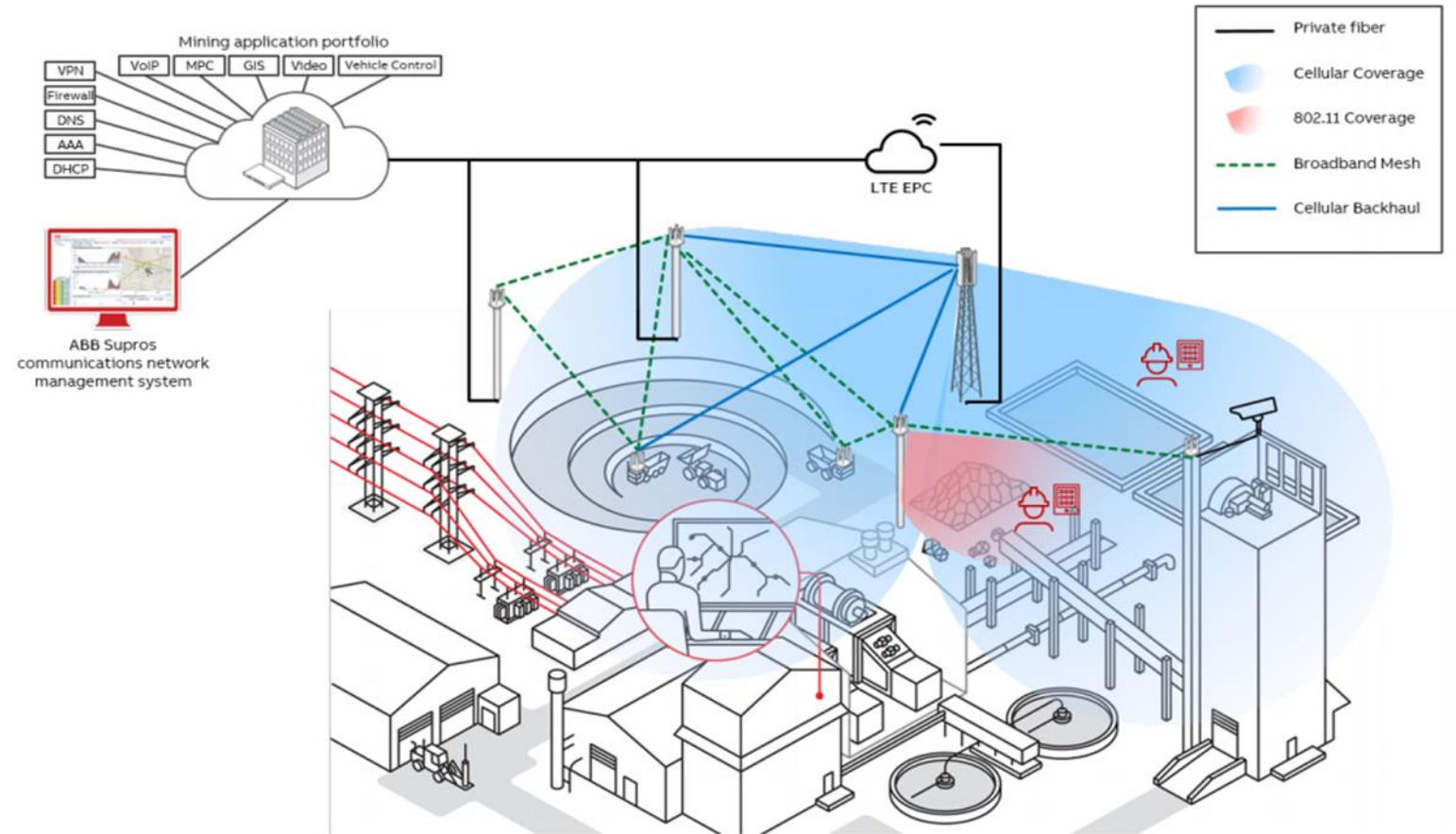
Smart grid application

- No single communication technology is perfect for every operational need.
- The hybrid strategy combines the best of public and private LTE with unique patented Tropos self-healing broadband mesh, all managed through a single network management system.
- Best fit communications technology for each application and use case spanning environments from the dense urban to the ultra rural.



Mining application

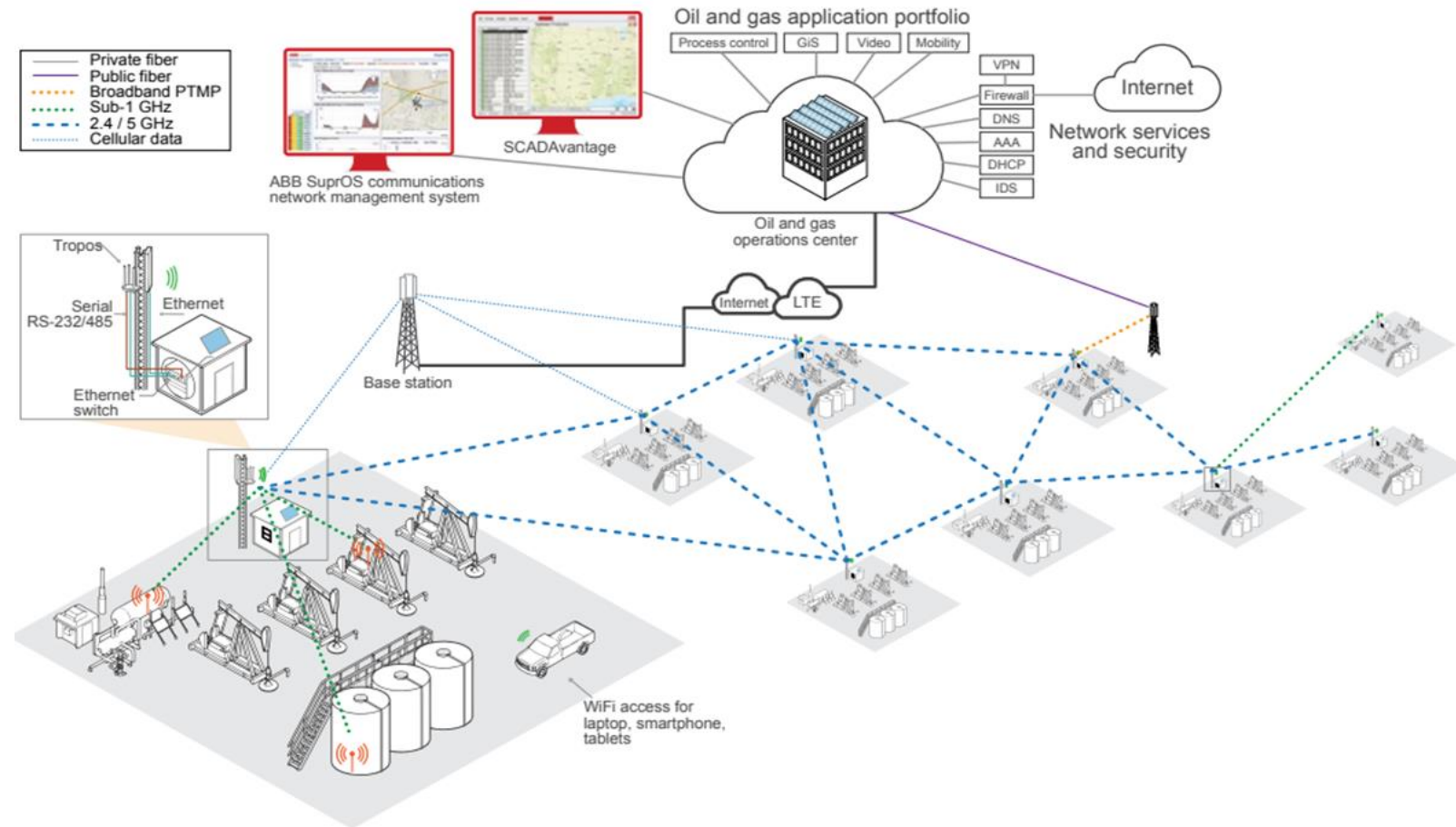
- No single communication technology is perfect for every operational need.
- The hybrid strategy combines the best of public and private LTE with unique patented Tropos self-healing broadband mesh, all managed through a single network management system.
- Best fit communications technology for each application and use case spanning open pit and underground mines.










VoIP voice over internet protocol; **MPC** mining production and control; **GIS** geographic information system; **VPN** virtual private network; **AAA** authentication authorization and accounting; **DHCP** dynamic host control protocol; **IDS** intrusion detection system; **PTMP** point to multi point; **FCI** faulted circuit indicator; **DNS** domain name system; **LTEEPC** long term evolution evolved packet core

Oil and gas application

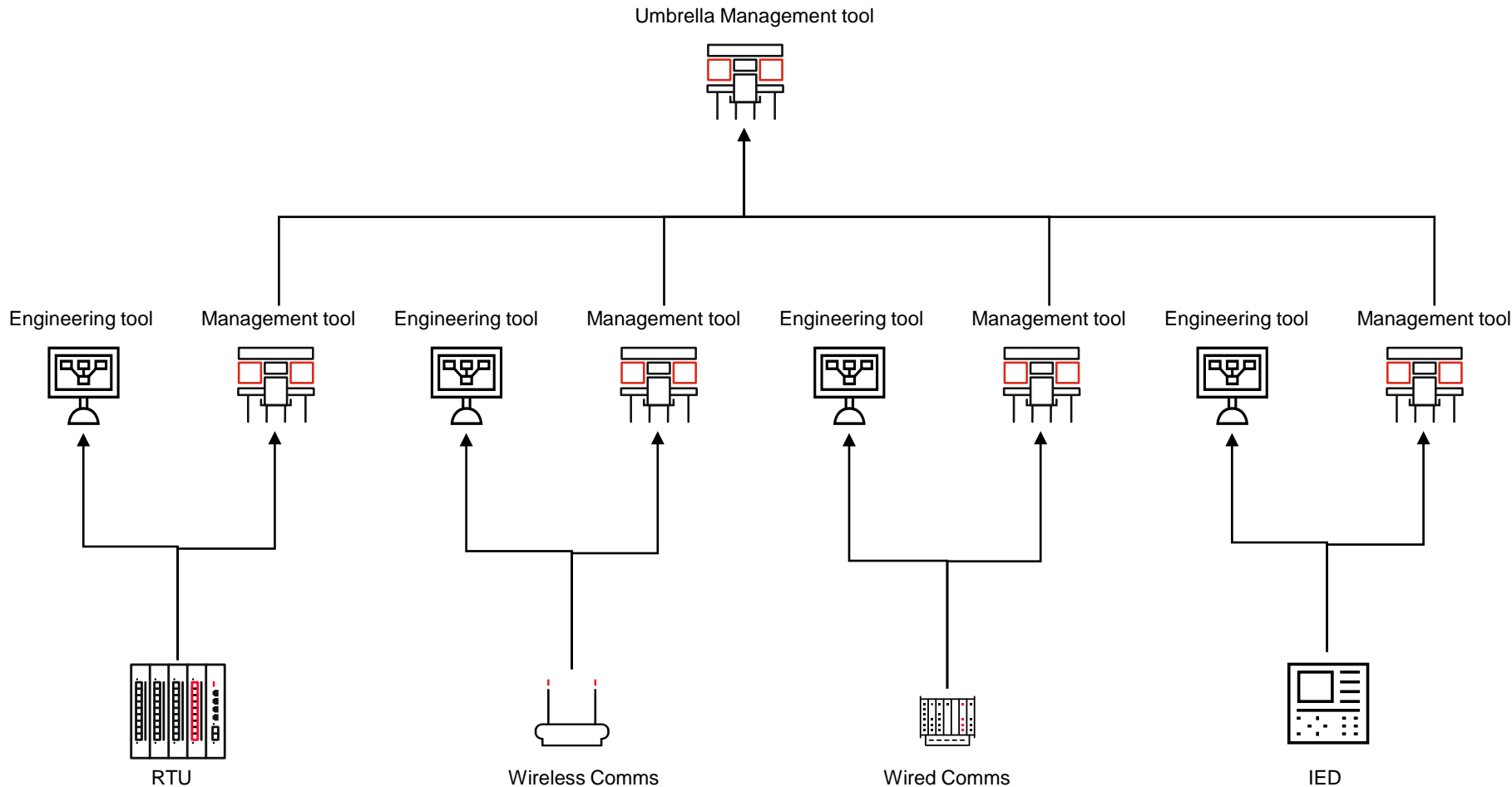
- No single communication technology is perfect for every operational need.
- The hybrid strategy combines the best of public and private LTE with unique patented Tropos self-healing broadband mesh, all managed through a single network management system.
- Best fit communications technology for each application and use case spanning environments from the upstream to downstream.



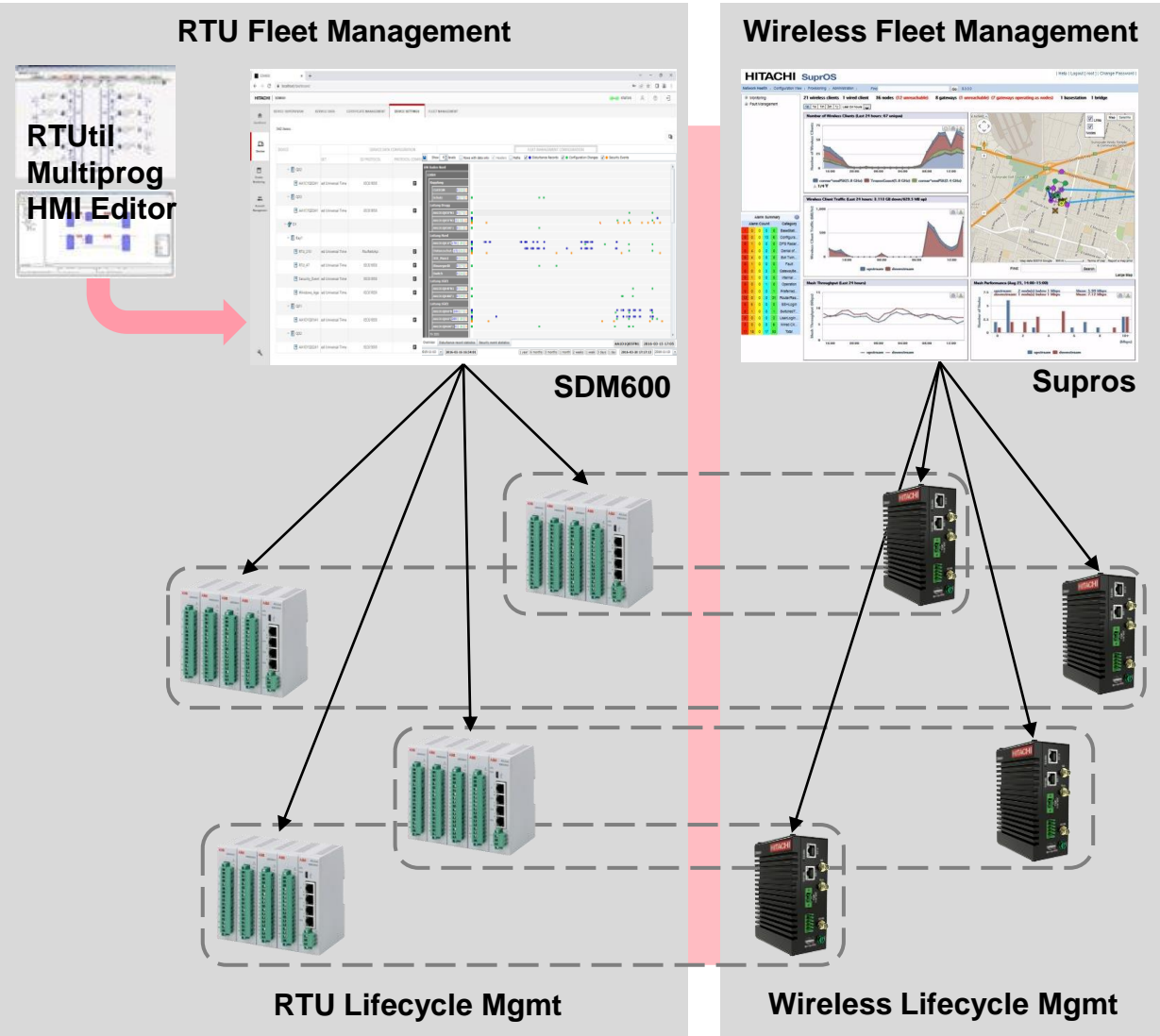
GIS = geographic information system; VPN = virtual private network; DNS = domain name system; AAA = authentication, authorisation and accounting
DHCP = dynamic host control protocol; IDS = intrusion detection system

Product Type	Most extreme outdoor broadband mesh router bridges to core fiber	Outdoor broadband mesh router bridges to core fiber	DIN-rail broadband mesh edge node	DIN-rail broadband mesh client node	DIN-rail broadband mesh edge node	DIN-rail client node
Solution	TropOS 6420-XA	TropOS 6420	TropOS 2420	MicroS 411	TRO620	TRO610
						
Utility Use Case	Best reliability and performance for high endpoint density			cost-effective at intermediate distance	Multi-application deployments	Cost optimized IoT deployments
Technology	Mesh			Mesh client node	Mesh / Cellular / Optical	Cellular
Frequency band	2.4/5.8 Ghz	2.4/5.8 Ghz	2.4/5.8 Ghz	2.4 Ghz	2.4/5.8 Ghz / 4G LTE	4G LTE
Communication Network Management System	The carrier-class SuprOS NMS provides network-wide visualization tools from a single console across solutions from ABB Wireless and select partners. FCAPS management for full fault, configuration, administration, performance, security.					

What do traditional distribution automation topologies look like?



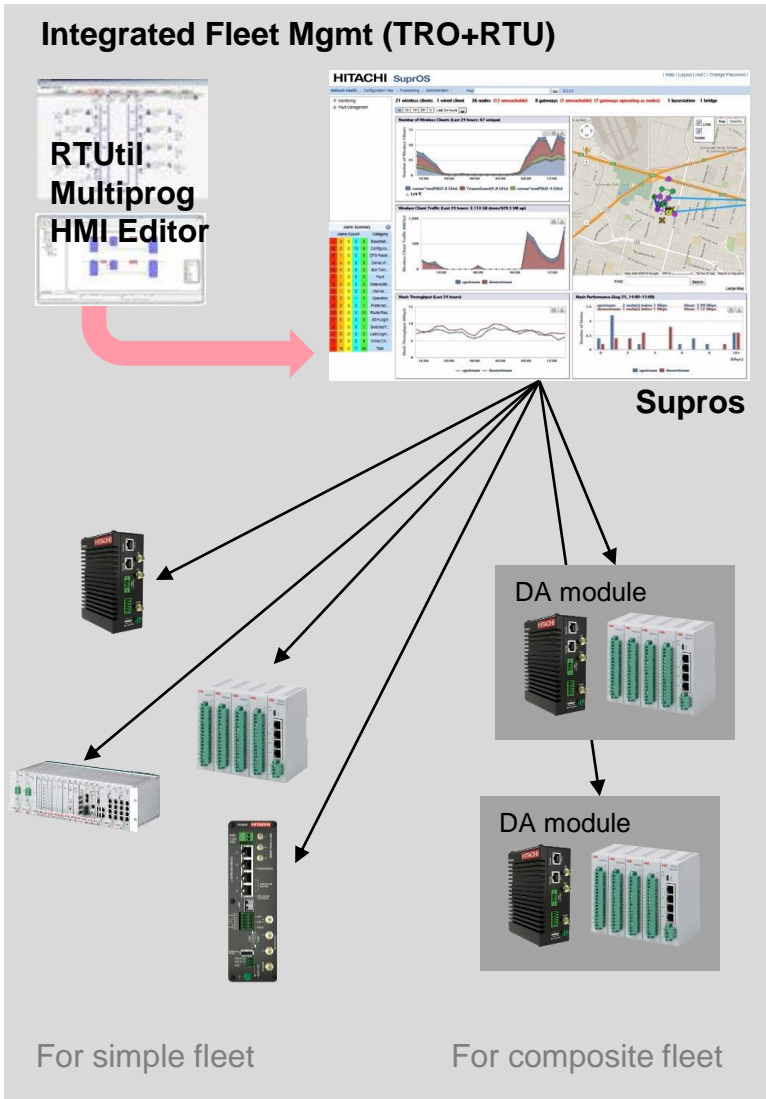
- **Difficult to scale and interconnect**
- **Difficult to troubleshoot and isolate issues**
- **CAPEX and OPEX intensive**
- Usually an **artefact of multi vendor topology**
- Also happens often with **single vendor multi portfolio implementations**
- Compounds when customers choose **multiple vendors for the same element**
- True challenge is that **fleet management is not standardized**



In SDA, RTU and TRO are very often collocated and requested together:

Hence, we needed:

1. **Single platform** for integrated communication and OT plane management
2. **Scalability up to 100,000 devices** in a single NMS
3. **Simpler (low-touch/zero-touch) device deployment** and on-boarding
4. **Lower operational costs** due to single platform and faster issue resolution time



SuprOS Network management: provides FCAPS

FCAPS is an acronym for **f**ault, **c**onfiguration, **a**dministration/**a**ccounting, **p**erformance, **s**ecurity, the management categories into which the ISO model defines network management tasks.



FCAPS is basic NMS functionality. We provide unique features: management, integration of Tropos, RTU500 control devices.



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